

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-31774

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

28052

7. Lease Name or Unit Agreement Name:

Remuda Basin 31 State Com

8. Well No.

1

9. Pool name or Wildcat

Dog Town Draw (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

4. Well Location

Unit Letter Lot 4 : 660' feet from the South line and 660' feet from the West line

Section 31 Township 23S Range 30E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3175'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud @ 8:00 p.m. 6/10/01. Drilled 17-1/2" to 528'. 6/11/01

Ran 12 joints 13-3/8" 54.5# J-55 ST&C casing set @ 528'.

Cmt w/ 245 sx PBCZ w/additives. Tail w/ 225 sx PP w/ additives. Circ 98 sx to surf. WOC 37.5 hrs.

Drilled 12-1/4" hole to 3461' 6/17/01. Ran 81 jts 9-5/8" 40# K55.N80 LT&C csg set @ 3461'.

Cmt w/ 900 sx PP w/additives. Tail w/220 sx PP w/additives. Circ 270 sx to surf. WOC 19.5 hrs.

Drilled 8-3/4" hole to 11,330' 7/2/01. Ran 258 jts 7" 26# P110 LT&C csg set @ 11,329'.

Stage 1:Cmt w/ 450 sx Super H w/additives. Estimated TOC 7506'.

Stage 2:Cmt w/ 610 sx Super H w/additives. Estimated TOC 3000'. WOC 30.5 hrs.

Drilled 6-1/8" hole to 14,175' 7/30/01. Ran 73 jts 5" 18# P110 STL csg set @ 14,175'.

Cmt with 265 sx Super H w/additives. Circ 94 sx. Estimated TOC 10,992'.

Rig released @ 7:00 p.m. 7/31/01.

Prep for completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 9/5/01

Type or print name Tami Wilber

Telephone No. 915-683-2277

(This space for State use)

APPROVED BY [Signature]

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DATE

SEP 19 2001

Conditions of approval, if any: