

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 198C, Hobbs, NM 88240

DISTRICT II
P.O. Drawer C/D, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31797

5. Indicate Type of Lease
STATE FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter A : 860 Feet From The NORTH Line and 948 Feet From The EAST Line
Section 21 Township 22S Range 27E NMPM EDDY County

10. Date Spudded 06/14/01 11. Date T.D. Reached 07/25/01 12. Date Compl. (Ready to Prod.) 08/10/01 13. Elevations (DF & RKB, RT, GR, etc.) 3109' GR 14. Elev. Casinghead

15. Total Depth 11990' 16. Plug Back T.D. 11902' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11888' - 11898' & 11732' - 11750' MORROW 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	401'	17 1/2"	425 SX	CIRC 43 SX
9 5/8"	36#	1755'	12 1/4"	600 SX	CIRC 73 SX
7"	23#	9032'	8 3/4"	1600 SX	CIRC 178 SX
4 1/2"	11.6#	11990'	6 1/8"	300 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11593'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11888' - 11898' (66 SHOTS)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11732' - 11750' (114 SHOTS)					

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
08/14/01		FLOWING				P	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
08/15/01	24	11/64"		6	3003	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
3750	150						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD						SHANE GRAY	

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Diana J. Cannon

Printed Name DIANA J. CANNON

Title PRODUCTION ANALYST Date 08/24/01