

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

915-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The

EAST Line Section 24 Township 22-S Range 31-E

5. Lease Designation and Serial No.

NM-25876

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

GETTY '24' FEDERAL

14

9. API Well No.

30-015-31802

10. Field and Pool, Exploratory Area

LIVINGSTON RIDGE-DELAWARE

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Pugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: REQUEST EXTENSION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO EXPLORATION AND PRODUCTION INC IS REQUESTING AN EXTENSION ON THE SUBJECT WELL APPROVAL DATED 5-18-01.

DUE TO RIG SCHEDULING, THIS WELL CANNOT BE DRILLED BY THE EXPIRATION DATE.

A COPY OF THE ORIGINAL APPROVAL IS ATTACHED FOR YOUR CONSIDERATION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE

J. Denise Leake

TITLE

Regulatory Specialist

DATE

1/31/02

TYPE OR PRINT NAME

J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TR "CATE"  
(Other instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

## 1. TYPE OF WORK

DRILL ☒DEEPEN ☐

## 2. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 3. NAME OF OPERATOR

POGO PRODUCING COMPANY

(RICHARD WRIGHT (915-685-3140))

## 4. ADDRESS AND TELEPHONE NO.

MIDLAND, TEXAS 79702-7340 (915-685-8100)

## 5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

990' FSL &amp; 990' FEL SEC. 24 T22S-R31E EDDY CO. NM

At proposed prod. zone

SAME

## 6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 25 miles East of Carlsbad New Mexico.

## 7. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest dist. unit line, if any)

990'

## 8. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1320'

## 9. NO. OF ACRES IN LEASE

640

## 10. NO. OF ACRES ASSIGNED

TO THIS WELL

40

## 11. ELEVATIONS (Show whether DF, RT, GR, etc.)

3569' GR.

## 12. COUNTY OR PARISH

EDDY CO.

## 13. STATE

NEW MEXICO

14. APPROX. DATE WORK WILL START\*  
WHEN APPROVED

## Carlsbad Controlled Water Basin

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                    |
|--------------|----------------------|-----------------|---------------|---------------------------------------|
| 24"          | CONDUCTOR            | NA              | 40'           |                                       |
| 17 1/2"      | H-40 13 3/8"         | 48              | 800'          | Cement to surface with Redi-mix.      |
| 11"          | J-55 8 5/8"          | 32              | 4400'         | 800 Sx. circulate to surface          |
| 7 7/8"       | J-55 5 1/2"          | 17 & 15.5       | 8600'         | 1500 Sx. " " "                        |
|              |                      |                 |               | 1650 Sx. 3 Stages Circ cement to surf |

1. Drill 24" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17 1/2" hole to 800'. Run and set 800' of 13 3/8" 48# H-40 ST&C casing. Cement with 800 Sx. of Class "C" cement + 2% CaCl + 1/4# Flocele/Sx. Circulate cement to surface.
3. Drill 11" hole to 4400'. Run and set 4400' of 8 5/8" 32# J-55 ST&C casing. Cement with 1500 Sx. of Class "C" CEMENT + additives, circulate cement to surface.
4. Drill 7 5/8" HOLE TO 8600'. Run and set 8600' of 5 1/2" casing as follows: 2500' of 5 1/2" 17# J-55 LT&C, 5000' of 5 1/2" 15.5# J-55 LT&C, 1100' of 17# J-55 LT&C. Cement in 3 stages with DV tools at 6100'±, 3700'±. 1st stage cement with 650 Sx. of Class "H" Premium + additives, 2nd stage cement with 600 Sx. of Class "C" cement + additives, 3rd stage cement with 400 Sx. of Class "C" + additives, circulate cement to surface.

\* Pogo Producing Company accepts all applicable terms, conditions, stipulations, and restrictions pertaining to this lease.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or re-directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

01/25/01

(This space for Federal or State office use)

APPROVAL DATE

PERMIT NO.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

Acting State Director

Assoc. State Dir.

DATE 5/18/01

\*See Instructions On Reverse Side

APPROVAL FOR 1 YEAR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1034-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

OPERATOR'S COPY

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production

3a. Address

500 N. Loraine Midland, Texas 79702

3b. Phone No. (include area code)

(915) 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER P, 990' FSL & 990' FEL, SEC 24, T-22-S, R-31-E

5. Lease Serial No.

4-25876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or N

8. Well Name and No.

GETTY '24' FEDERAL #14

9. API Well No.

30-C15-31802

10. Field and Pool, or Exploratory Area

LIVINGSTON RIDGE, DELAWARE

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |                                               |                                           |                                                      |                                                         |
|-----------------------------------------------|-------------------------------------------|------------------------------------------------------|---------------------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start Re-lease) | <input type="checkbox"/> Water Shut-Off                 |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                 | <input type="checkbox"/> Well Integrity                 |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                  | <input checked="" type="checkbox"/> Other <u>CHANGE</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon         | <u>OPERATOR TO TEXACO</u>                               |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal              |                                                         |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHANGE OPERATOR FROM POGO PRODUCING COMPANY TO TEXACO EXPLORATION AND PRODUCTION INC.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

A. Phil Ryan

Title

Commission Coordinator

Date 5/14/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.