Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

## U TED STATES DEPARTM Γ OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons.

N. DIV-Distropm APPROVED

1301 W. Grande Avenue ber 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Artesia,											, NA	VM L <b>88240</b> 0. NM-26684A				
Ia. Type of Well  Oil Well  S Gas Well  Dry Other  b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr										6	6. If Indian, Allottee or Tribe Name					
b. Type of Completion: KI New Well   Work Over   Deepen   Plug Back   Diff. Resvr										7	7. Unit or CA Agreement Name and No.					
	of Operato		(	Campany								8	. Lea	se Name a	nd Well No.	
	Unit Petroleum Company  3 Address  3a. Phone No. (include area code)											Gourley Federal Com #2				
3. Addre		ox 70	2500	Tulga	OK 74	170-25	j.				le)	1		Well No.		~~~~
P.O. Box 702500, Tulsa, OK 74170-2500 (918) 493-7700  4. Location of Well (Report location clearly and in accordance with Federal requirements)*											30-015- <del>30267-</del> <b>31835</b> 10. Field and Pool, or Exploratory					
								,							•	•
At surface 1650' FNL & 1650' FWL												Dublin Ranch-Morrow 11. Sec., T., R., M., on Block and Survey or Area 28-T22S-R28				
At top	prod. inter	val repor	ted belov	w Same								12		inty or Par		
	al depth	Same												dy	_	NM
14. Date S	Spudded		15.	Date T.D.	Reached			Completed D & A		andu In P	rad	17	. Ele	vations (D	F, RKB, RT,	GL)•
8	3/21/0	L		10/15	5/01				-1 K	eauy to r						
18. Total	Depth: M	D 12 VD 12	,750,	1	9. Plug Back	r.d.: MD	12,65 12,65	2,	20.	Depth B	ridge I	Plug Set		D VD		
21. Type I				Logs Run (S	Submit copy of				22.					_	ubmit analys	is)
(	GR/DLL,	/MCFI		GR/CND	•					Was DS					ubmit report) es (Submit co	nv)
							<del> </del>			Direction			<u> </u>		3 (Subiliti Co)	73)
Hole Size	3. Casing and Liner Record (Report Hole Size   Size/Grade   Wt. (#/fi			Top (MI		(MD) St	age Cementer Depth	No. of			Slurry (BB)		Ceme	ent Top*	Amoun	t Puiled
$\frac{17\frac{1}{2}}{}$	13-3/8	4	8	surfac	e 400	,		410s:	x "	C'' 1	17		surf	ace	(CIR)	
121/2	9-5/8	3		surfac				1050	sx	"C" 2	50		surf	ace	(CIR)	
8-3/4	7" 35	5 2	6/29	surfac	e   11,13	0 9	500′	300s	<u>. "</u>	н''	63		9500		<del>                                     </del>	
	L80							650s	<u>× ''</u>	<u>C'' 2</u> H'' 2	<u>51</u>		surf	ace	(CIR)	
6	4 <sup>1</sup> <sub>2</sub> P1	10 1	1.6	10,86	9 12,74	8'		230s		<del></del>	48		10.8	69	(CBL)	
24. Tubin				D 11 (14	:a		-ik Sar (MD)	N Pankas D	\1h	(MD)	c:	zc	Des	th Set (MI	)\ Packer I	Depth (MD
Size	_ <del>-</del>	Set (MD	<u>-</u>	er Depth (M	D) Size		pth Set (MD)	) Facker L	æpui	(MD)			Lep	MI SEI (MI	) racker t	æptil (MD
/ <u>8/2-3/</u> 25. Produc	ing Interva		111,	940		20	. Perforati	on Record				<del></del>	<u> </u>			
	Formation		$\neg$	Тор	Bottor	n	Perforated	Interval		Size		No. H	oles		Perf. Status	
A) M	orrow		1	2,229	12,553		550-12			0.3		6				
B)						12	,229-12	2,246′		0.3	3	68				
<u>C)</u>											A C	OFD	756	FOD !	25000	. 1
D)	Emoture To	ealment	Cement	Squeeze, Et							AU	CEP	IEU	FOK	RECORD	
	Depth Interv		<u> </u>	oqueez, c.	<u></u>			Amount and	d Typ	e of Mat	erial					
												Ι.,	AN	1 2		
												<u> </u>			1	<del></del>
												ALE	XIS C	SWOE	acal)	<del>                                     </del>
28. Produ	ction - Inter	val A												JM ENG		-
Date First Produced	Test Date	Hours Tested	Test Produc	Oil tion BBL	Gas MCF	· Water BBL	Oil Gri Corr. A		Ga Gr	s avity	Proc	duction N	fethod			
	1/7/02		-	<b>&gt;</b> 0	806		l.					Flows	ing			
Choke Size	The Press	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : C Ratio	)il	We	II Status			<b>-</b>			
10101	Flwg. 230 SI 335	0 0	<b>│</b> →	<b>)</b> 0	806	1					I	Produ	ıcin	g 🦠		
28a. Produ				· r	<del></del>				<del></del>		- T-			<del>- (3</del> ^-		
		Test Product	Oil Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Produ Gravity		luction M	lethod		RECO		
Choke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas : Oil Well Status Ratio					- <del></del>	<del>-000 m</del>	<u>`</u>	

28b. Produc	tion - Inter	val C						<del></del>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
28c. Produ	ction - Inter	val D	<u>.l</u>	<del></del>	.1		- 1						
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
29. Dispos		s (Sold, us	ed for fuel, v	rented, etc.)	<del></del>	I							
20 6		~		•• >			<del></del>						
tests, i	all importa	nt zones o	f porosity a	nd contents	thereof: ( time tool op	Cored interva en, flowing a	els and all drill-ste and shut-in pressure	m	ion (Log) Markers				
Forma	ition	Тор	Bottom		Descri	ptions, Conte	ents, etc.		Name	Top Meas. Depth			
								Delawa Queen Graybu Bone S Wolfca Atoka	Spring	2516, 3000, 3580, 6270, 9520, 11,350,			
Addition Addition	onal remarks	s (include p	olugging pro	cedure):		,	·						
	trical/Mech	anical Logs	s (1 full set r g and cemer			ologic Repon re Analysis	3. DST R 7. Other:	eport 4. D	irectional Survey				
34. I hereby	certify tha	t the forego	oing and atta	ched inform	ation is con	nplete and co	orrect as determine	d from all availab	ole records (see attached ins	tructions):			
Name (j	please print	)Ke	elly Ry	'an	·		Title Di	strict Er	ngineer				
Signatu	Signature felly Gu						Date1/3/02						
Title 18 U.S States any fa	.C. Section	1001 and us or fraudi	Title 43 U.S	.C. Section	1212, maki sentations a	e it a crime f	for any person kno ter within its jurisd	wingly and willf liction.	ully to make to any depart	ment or agency of the United			

14. Mar. 1997