

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

CIST
BLM
Bofm

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-31984

5. Indicate Type of Lease
STATE FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name

BABY RUTH FEE

2. Name of Operator
MARBOB ENERGY CORPORATION

8. Well No.
2

3. Address of Operator
PO BOX 227, ARTESIA, NM 88211-0227

9. Pool name or Wildcat
CARLSBAD SOUTH MORROW

4. Well Location
Unit Letter E : 1980 Feet From The NORTH Line and 1090 Feet From The WEST Line
Section 10 Township 22S Range 27E NMPM EDDY County

10. Date Spudded 11/16/01 11. Date T.D. Reached 01/16/02 12. Date Compl. (Ready to Prod.) 02/23/02 13. Elevations (DF & RKB, RT, GR, etc.) 3077' GR 14. Elev. Casinghead

15. Total Depth 11875' 16. Plug Back T.D. 11587' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11447' - 11571' MORROW 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	CMTD W/ 420 SX, CIRC 109 SX	NONE
9 5/8"	36#	1602'	12 1/4"	CMTD W/ 650 SX, CIRC 100 SX	NONE
7"	23#	8968'	8 3/4"	CMTD W/ 1550 SX, CIRC 43 SX	NONE
4 1/2"	11.6#	11875'	6 1/8"	CMTD W/ 300 SX	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11320'	

26. Perforation record (interval, size, and number)
11697' - 11748' (102 SHOTS)
11624' - 11631' (28 SHOTS)
11447' - 11571' (234 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11697' - 11748'	ACDZ W/ 1500 GAL 7 1/2% HCL MORROW ACID
11624' - 11631'	ACDZ W/ 500 GAL 7 1/2% HCL MORROW ACID
11447' - 11571'	FRAC W/ 92000 GAL FL & 100000# SAND

28. PRODUCTION 11697-748 & 11624-31 SOZ W/ 100 SX CLASS H CMT

Date First Production 02/23/01		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 02/24/01	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1530	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 700 PSI	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT-IN WAITING ON PIPELINE Test Witnessed By SHANE GRAY

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

DIANA J. CANNON

Title PRODUCTION ANALYST Date 03/11/02