

CONFIDENTIALSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0136
Expires February 28, 1995**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT****APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-02864	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BASS ENTERPRISES PRODUCTION CO P.O. BOX 2760 MIDLAND, TX 79702		7. UNIT AGREEMENT NAME POKER LAKE UNIT 1796	
3. ADDRESS AND TELEPHONE NO. TAMI WILBER AUTHORIZED REPRESENTATIVE PHONE: 915.683.2277 EXT: 1801 FAX: 915.687.0329 EMAIL: twilber@basspet.com		8. FARM OR LEASE NAME, WELL NO. POKER LAKE UNIT 173	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface: 660FSL AND 1980FWL SESW SEC 33 T23S R30E At proposed prod. zone: 660FSL AND 1980FWL SESW SEC 33 T23S R30E <i>W.T.N.</i> Secretary's Potash		9. API WELL NO. 30-015-32042	
14. DISTANCE IN MILES AND DIRECTION FROM THE NEAREST TOWN OR POST OFFICE 14 MILES EAST FROM MALAGA, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT NASH DRAW (DELAWARE)	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any.) 660		11. SEC. T. R. M. OR BLK AND SURVEY OR AREA SECTION 33 T23S R30E MERIDIAN NMP	
16. NO. ACRES IN LEASE 480.00		12. COUNTY OR PARISH EDDY	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40.00		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE FT. 990		19. PROPOSED DEPTH 7880 MD / TVD	
20. ROTARY OR CABLE TOOLS ROTARY		21. APPROX. DATE WORK WILL START* 08/01/2001	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 3369 GL			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Carlsbad Controlled Water Basin

Surface casing to be set +/- 50' above the Salt. Production casing cement will be brought up to at least 500' above the upmost hydrocarbon bearing zone. Drilling procedure, BOPE diagram, anticipated formation tops, and surface use plans attached. This well is located outside the R-111 Potash Area but inside the Secretary's Potash Order. There are no potash leases within one mile of this location.



**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **ELECTRONIC SUBMISSION #3902 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
FOR BASS ENTERPRISES PRODUCTION CO SENT TO THE CARLSBAD FIELD OFFICE**

SIGNED TAMI WILBER TITLE AUTHORIZED REPRESENTATIVE DATE 04/30/2001

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY 15/Jamie H. Hensley TITLE STATE DIRECTOR DATE OCT 03 2001
APPROVAL FOR 1 YEAR