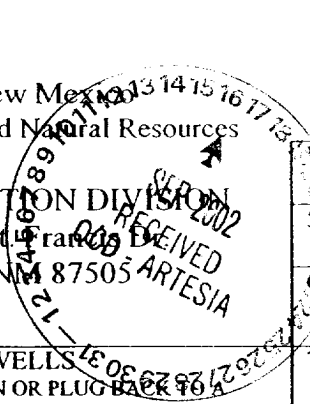


Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-103
Revised March 25, 1999

WELL API NO. 30-015-32064	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Willi "7A" Fee	
8. Well No. 1	
9. Pool name or Wildcat Loving, North (Morrow)	
4. Well Location Unit Letter <u>A</u> : <u>725</u> feet from the <u>North</u> line and <u>1063</u> feet from the <u>East</u> line Section <u>7</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy County</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3037	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, 13-3/8" csg, 9-5/8" csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/16/02 Spud Well w/Patterson Drilling Rig #501 @8:00 P.M.
07/17/02 RU csg crew, Run 11 jts 13-3/8" 48# H-40 STC csg, went to 490', RU cmt crew, pump 20 bbl spacer, cmt 535 sx Cl. C + additives, 14.8 PPG, 1.34 yield, circ 147 sx to surface, WOC. 25-1/2 hrs, cut off cond & 13-3/8" csg, weld on head
07/18/02 NU BOP, test BOP, annular, manifold, upr & lwr kelly valves, 250#-2000#
07/22/02 RU csg crew, run 57 jts 9-5/8" 36# J-55 STC csg @ 2430', circ on bottom, RU cmt crew, pump 462 sx 35:65 Poz + additives, 12.5 PPG, 1.93 yield, cont w/200 sx + additive 14.8 PPG, 1.34 yield, would not circ, WOC 24 hrs, ran temp survey TOC @200', wait on cmt crew, cmt thru 1" w/100 sx C-Neat, circ 10 sx to surface, RD cmt crew, pull 1".
07/23/02 ND, set 9-5/8" csg, NU, oil test failed, leaking past csg hangar, packed off, held 1500#, test BOP, manifold, kill line valves, upr & lwr kelly valves 250#-5000#, annular 250#-2500#, PU BHA, TIH, drlg cmt, plug & insert float, test csg @1000#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 09/11/02

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use) ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY [Signature] DISTRICT II SUPERVISOR

TITLE

DATE SEP 23 2002

Conditions of approval, if any: