Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CONFIDENTIAL

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-32064
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

C-105 BLM BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

OCT 2002 RECEIVED OCD - ARTESIA

7. Lease Name or Unit Agreement Name: Will 7A Fee

2. Name of Operator: Chesapeake Operating, Inc.

8. Well No. 1

3. Address of Operator: P. O. Box 18496, Oklahoma City, OK 73154-0496

9. Pool name or Wildcat: Loving, North (Morrow)

4. Well Location
Unit Letter A : 725 Feet From The North Line and 1063 Feet From The East Line
Section 7 Township 23S Range 28E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
07/16/02	09/09/02	09/18/02	KB: 3057	GL: 3037'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,540'	-	NA		0-TD	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 12,392-426' L. Morrow Sand

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Laterolog, Compensated Neutron-Density, RFT

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	490'	17-1/2"	535 sx	
9-5/8	36#	2,430'	12-1/4"	762	
7"	26#	9,500'	8-3/4"	650	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	9286'	12,540'	350	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12,250	12,251'

26. Perforation record (interval, size, and number)
Lower Morrow Sand
12-392-12,426' w/4 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

28 **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
10/01/02	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/05/02	24	12/64		0	2421	0	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (*Corr.*)
3100#	0		0	2421	0	NA

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): Sold

Test Witnessed By: Melvin Harper

30. List Attachments: C-103 C-104 Logs Deviation Report

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Andrew J. McCalmont Printed Name Andrew J. McCalmont Title Asset Manager Date 10/08/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	10685	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10901	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2416	T. Atoka	11243	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	12437	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T.Tubb		T. Delaware Sand	2465	T.Todilto		T	
T. Drinkard		T. Bone Springs	5933	T. Entrada		T.	
T. Abo		T.	Morrow Clastic 11946	T. Wingate		T.	
T. Wolfcamp	9280	T.	Lwr Morrow 12257	T. Chinle		T.	
T. Penn	10566	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	2427	2427	Salt & Anhydrite
2427	2465	38	Lime & Salt
2465	5933	3468	VF sand & shale
5933	8923	2990	lime & shale, VF sd
8923	9280	257	VF sd
9280	9600	320	lime & shale
9600	10490	890	shale w/min lime & sand
10490	10620	130	blk shale & gray lime
10620	10700	80	shale & limestone
10700	11000	300	gray lime & shale
11001	11243	143	gray lime, shale
11243	11290	47	gray shale w/tr sd
11290	11295	5	M-C grand SR sandstone
11295	11365	70	lime w/gray shale
11365	11945	580	limestone, shale
11945	11970	25	gray shale
11970	12000	30	gray shale
12000	12015	15	gray shale
12015	12030	15	gray F-M sandstone
12030	12100	70	gray shale & sand
12100	12135	35	gray sand M-C grained
12135	12190	55	gray shale & F gr sand
12090	12260	70	gray to black shale
12260	12440	80	gray M to C gr sd w/ minor gray shale
12440	12540	100	gray shale