DEDART!	INITED ATES MENT G HE INTERIOR	Oil C N.M. Di	FORM APPROVED V-, it. 2 OMB No. 1004-0135 and Avenues November 30, 2		
SUNDRY NOTION Do not use this form abandoned well. Use	OF LAND MANAGEMENT CES AND REPORTS ON WEI for proposals to drill or to re-ent Form 3160-3 (APD) for such proposals ATE - Other Instructions on rever	LLS Artesia, 6 er an posals.	If Unit or CA/Agreement, Name and/or		
Type of Well Oil Well X Gas Well Other			8. Well Name and No.		
2 Name of Operator		Ç	Saragossa "4" Federal C 9. API Well No.		
LOUIS DREYFUS NATURAL GAS CORP. 3a. Address Suite 600 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 Comparison of the control o			30-015-32075 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.	, or Survey Description)		Carlsbad; Morrow, Soutl	<u>h</u>	
1980' FSL & 660' FEL, Sec. 4-2	3S-26E		Eddy Co., NM	<u>.</u>	
12. CHECK APPROPRIATI	E BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPO	ORT OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION		2144 1000	
Notice of Intent	Acidize Deepen Altering Casing Fracture		Well Integrity Other	Cons.	
X Subsequent Report	Casing Nopul	Recomplete Abandon Temporarily	Abandon Set casing		
Notice	Convert to Injection Plug Back Water Dis		posai		

Convert to Injection Final Abandonment Notice Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12-8-01 ran 228 jts. 7", LT&C, P-110 & M-95, csg., set @ 9,700. Cemented 1st stage lead w/325 sx 35/65 Poz H, w/125 sz "H". Cemented 2nd stage lead w/850 sx 50/50 Poz, tailed w/50 sx Class "H" Neat, bumped plug, circulated 50 sx to reserve, float held. WOC 27 1/2 hrs. commenced drilling.

12-24-01 hung 4 1/2", P-110 liner, bottom of liner at 11,902, top of liner at 9,278. Cemented w/300 sx Class H,

12-24-01 hung 4 1/2", P-110 liner, bot had full returns, bumped plugs, floats held	, circulated 15 bbis of contemp		released 12-27-01. WOCU.	
nau iun returno, o susp	ACCEPTED FOR RECO	RD		
	JAN 1 6 2002			
14. I hereby certify that the foregoing is true and correct Name (Princed/Typed) Carla Christian	ALEXIS C. SWOBODA	Title	Regulatory Technician	
	E FOR FEDERAL OR STA	Date TE OFFICE	January 8, 2002 USE	
THIS SPAC	E FOR FEDERAL ON STA	Title	Date	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease certify that the applicant to conduct operations thereon.				
certify that the applicant noise legal of equitions which would entitle the applicant to conduct operation	ons thereon.	to any department or agency of the		

