

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

C152
BLM
Bo/A
S & L
Form C-105
Revised 1-1-89

WELL API NO. 30-015-32133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-314

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Outlaw Flats 2 State Com	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 1	
2. Name of Operator Mewbourne Oil Company				9. Pool name or Wildcat Baldrige Canyon Morrow	
3. Address of Operator PO Box 5270					
4. Well Location Unit Letter <u>1</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>24S</u> Range <u>24E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 12/21/01	11. Date T.D. Reached 01/14/02	12. Date Compl. (Ready to Prod.) 01/31/02	13. Elevations (DF & RKB, RT, GR, etc.) 3972' GL	14. Elev. Casinghead 3972'	
15. Total Depth 10675'	16. Plug Back T.D. 10620'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 10421'-10514', Morrow	
21. Type Electric and Other Logs Run DDL w/ Micro, D-N w/ GR & CBL				20. Was Directional Survey Made No	
22. Was Well Cored No					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	418'	17 1/2"	450 sks	N/A
8 5/8"	32#	2618'	12 1/4"	1050 sks	N/A
5 1/2"	17#	10675'	7 7/8"	600 sks	TOC @ 7250'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9952'	9940'

26. Perforation record (interval, size, and number) 10421'-425'. 4 spf. 16-.39" holes 10498'-514'. 2 spf. 33-.39" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10421-514'	1000 gals 7 1/2% HCl
		Frac w/ 45000 gals 70Q Binary w/ 50000# 20/40 Interprop

28. PRODUCTION							
Date First Production 01/31/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/07/02	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 483	Water - BbL. 3	Gas - Oil Ratio
Flow Tubing Press. 80#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 483	Water - BbL. 3	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By L. Pounds
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30. List Attachments Deviation Survey, C-104, E-Logs.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N.M. Young Printed Name N.M. Young Title District Manager Date 02/08/02