

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Devon Energy Production Co, LP

3. Address
20 North Broadway, Ste 1500 Oklahoma City OK 73102

3a. Phone No. (Include area code)
(405)228-7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980' FSL & 660 FEL

At top prod. interval reported below

At total depth

14. Date Spudded

07/26/2002

15. Date T.D. Reached

08/07/2002

16. Date Completed

☐ D & A ☒ Ready to Prod.

5. Lease Serial No.

NM-0404441

6. If Indian, Allottee or Tribe Name

7. Unit or C/A Agreement Name and no.

8. Lease Name and Well No.

Todd 14 I Federal 9

9. API Well No.

30-015-32152 5

10. Field and Pool, or Exploratory

Ingle Wells (Delaware)

11. Sec., T., R., M., on Block and
Survey or Area 14-235-316

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3479' GR

18. Total Depth MD 8510'
TVD 8510'

19. Plug Back T.D.: MD 8415
TVD 8415

20. Depth Bridge Plug Set MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GR CCL GR CNL AIT CMR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☐ No ☐ Yes (Submit analysis)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	852		810 sx		Surf	
11"	8 5/8"	32#	0	4426		1300 sx		Surf	
7 7/8"	5 1/2"	15.5 & 17	0	8510		900 sx		3404	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8211							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8232	7031'	2 SPF		122	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8212' - 32'	Frac'd w/33500# Spectra Gel, 116000# 16/30 white & 15000# 16/30 RC
7641' - 7653'	1000 gal 7 1/2% Pentol acid, 10000 gal spectra gel, 22000# 16/30, 6000# 16/30 RC
7458' - 7478'	1000 gal 7 1/2% Pentol acid, 10000 gal spectra gel, 22000# 16/30, 6000# 16/30 RC
7031' - 7048'	1000 gal 7 1/2% Pentol acid, 10000 gal spectra gel, 24000# 16/30, 6000# 16/30 RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/1/02	9/7/02	24	→	278	179	183	39.8	.85	2 1/2 X 1 1/2 X 24 pump
Choke Size	Tbg. Press. Hwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	278	179	183	.644	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						2002
Choke Size	Tbg. Press. Hwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						2002

(See Instructions and spaces for additional data on reverse side)