District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

CIST Form C-104 Reformatted July 20, 2001

Submy 10 Appropriate District Office 5 Copies

	cis Dr., <b>I</b>	. RE	QUEST FO	OR ALI	LOWAB	LE AND	AUTHO	ORIZ	ATIO	N TO TR	☐ AMENDED REPOR <b>ANSPORT</b>	.]
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Devon Energy Production Co, LP 20 North Broadway, Ste 1500								6137  Reason for Filing Code/ Effective Date				
Oklahoma (	CityO	K73102						NW		ming Code/ I	Effective Date	
<sup>4</sup> API Numb			<sup>5</sup> Pool Name							<sup>6</sup> Pool Co	ode	_
30 ~015-32155 Ingle Wells (Delaware)  7 Property Code Property Name						33745  9 Well Number					_	
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