

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company /

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FNL & 1390' FEL, Section 3, T22S, R31E

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #7

9. API Well No.

30-015-32167

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate & Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 11" hole to 4057'. TD reached @ 21:30 hrs 03/08/02. Ran 92 jts 8-5/8" 32# J-55 csg. BJ cmt'd w/ 930 sks 65:35 Poz "C" @ 12.4 ppg followed by 200 sks C1 "C" + 1% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 09:15 hrs 03/09/02. Circ 215 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 1300# ok.

TD & Production Csg - Drld 7-7/8" hole to 8250'. TD reached @ 08:00 hrs 03/15/02. Logged well w/ Schlumberger. Ran 188 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. BJ cmt'd 1st stage w/ 625 sks C1 "H" + .3% FL52 +.3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Dropped 2nd bomb 1st. Abort cmt job after 1st stage. Make cut-off. Install WH & test to 2000# ok. CBL ran 03/22/02. TOC @ 5140'. Perf 4 circulation holes @ 5120'. RIH set cmt retainer @ 5060. RU BJ. Pumped 2nd stage cmt. Circ 550 sks C1 "C" + .15% FL52 + .75% CD32. Notified Jim Amos w/ BLM prior to pumping cmt. Ran temp survey 03/23/02. Cmt top @ 2420'. Perf 2 holes @ 2370'. RIH w/ 5-1/2" pkr & set @ 2157'. RU BJ circ 200 sks 35:65 Poz @ 12.4 ppg followed by 100 sks C1 "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Circ 33 sks to surface. Rel pkr @ 2157. DO cmt to 2375'. Press up on 5-1/2" csg to 500# ok. DO cmt retainer + 65' cmt. Press test 5-1/2" csg to 500# ok. Ran CBL 03/26/02

14. I hereby certify that the foregoing is true and correct

Signed Cathy Embelia Title Sr. Operation Tech

Date 04/12/02

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side