17 To 1	C(S
Submit 3 Copies To Appropriate District Office  State of New N	Mexico Form C-103
District 1 / N Energy, Minerals and Na	tural Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM-88240 WELL API NO. District II	
	N DIVISION  5. Indicate Type of Lease
District IV  District IV  Santa Fe. NM	rancis Dr. STATE XXX FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  7. Lease Name or Unit Agreement Name South Carlsbad	
1. Type of Well: Oil Well Gas Well XXX Other	
2. Name of Operator	8. Well No. #6
Newfield Exploration MC Inc.	0. Well 110. "W
3. Address of Operator	9. Pool name or Wildcat
110 West 7 <sup>th</sup> Street, Suite 1300, Tulsa, OK 74119  4. Well Location	Carlsbad Morrow South
4. Well Location	
Unit Letter F: 1976 feet from the North line and 1455 feet from the West line	
Section 27 Township 23S	Range 26E NMPM Eddy County
10. Elevation (Show whether	
3265' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING
FERT ORINI REMIEDIAE WORK FLOG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING   MULTIPLE   COMPLETION	CASING TEST AND  CEMENT JOB
OTHER:	OTHER: Set packer, release rig and 1 <sup>st</sup> sales
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompilation.	
5-30-02. NU 5K single BOP w/ blind rams. Computalog set 5 ½" x 2 7/8", 10K Baker WL pkr w/ 2 7/8" WK entry guide + 4' 2 7/8" L-80 pup jt.	
Below pkr w/ 2 7/8" on & off tool w/ 2313 XN profile w/ 2.205 ND-90 w/ PX plug in place set by Computalog. CBL dtd 5-1-02 @ 11420', Morrow perfs 11464-11668', TIH w/ upper half of on & off tool + 1 jt tbg 2 7/8" x-nipple w/ 2.313 profile & 361 jts 2 7/8" N-80 8RD EUE	
6.5# tbg & 8' 2 7/8" pup its L-80 + 1 it land tbg w/ 15000# compression dwn. ND BOP, NU tree. SDFN.	
5-31-02. Load 5 ½" csg w/ 15 bbls 4% KCL & test to 1000 psi. ran swab. BFL @ 900', EFL @ 4500'. Rec 26 bbls wtr. Ran slick line & pull tbg plug 275 psi, flowing 16 hrs. Rec 90 bbls water 10/64 adj choke. FTP 2350 gas est 1.5 mmcf 4% CO2 ending 7:00 AM 5-31-02. RELEASE RIG.	
FINAL REPORT.	
6-1-02. Well flowing 22 hrs ending 7:00 AM, FTP 2150, FCP 0 on 12/64" choke, 45 bbls wtr, CO2 – 4%. Switch well to sales line. Flowrate 1.111	
mmcf, line 370 psi. 1st sales @ 7:15 AM 6-1-02.	
I hereby certify that the information is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Drilling Engineer DATE 6-11-02	
The branch british bri	
Type or print name James B. Lollar	Telephone No. 918-582-2690
(This space for State use ORIGINAL SIGNED BY TIM W. GUM	HILL O A ORDO
APPPROVED BY DATE JUN 2 4 2002 -	
Conditions of approval, if any:	