Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

C15F

Form C-103
Revised 1-1-89

WELL API NO. 30-015-32301

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: White Baby Com

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator: Gruy Petroleum Management Co.

8. Well No. 3

3. Address of Operator: P. O. Box 140907, Irving TX 75014-0907

9. Pool name or Wildcat: White City; Penn (Gas)

4. Well Location
Unit Letter I : 1980' Feet From The South Line and 660' Feet From The East Line

Section 16 Township 24S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3359' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Set production casing	☒		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Natalie Krueger TITLE Production Assistant DATE 07/30/02

TYPE OR PRINT NAME Natalie Krueger TELEPHONE NO. 972-401-3111

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE Aug 5, 2002

CONDITIONS OF APPROVAL, IF ANY:

Gruy Petroleum Management Co.

Magnum Hunter Production, Inc.

Well History

May 23, 2002 Thru July 29, 2002

OPERATED

MALLON WEST

GRUY PETROLEUM MANAGEMENT CO

W.I. Pct BCP 0.00 %

76747 WHITE BABY COM 3
EDDY, NM

1980' FSL & 660' FEL Sec 16,T24S, R26E

W.I. Pct ACP 100.00 %
Morrow / 12,000'

06/02/2002

Depth: 4040'; Progress: 222'; PO: Drilling; MW 8.4; MV 28; Form: Dolomite. Cut off 9 5/8" casing, install a 13 5/8" 3,000# X 11" 5,000# "B" section well head & test well head to 500#. OK - NU 13 5/8" 5,000# BOP, rotating head bowl assembly & choke manifold - test BOP, choke manifold, kelly & valves to 5,000# - OK. Install wear bushing & hook up fill up line. PU BHA & strap in the hole - tagged cement at 3,730'. Test casing, well head & BOP to 2,200# for 30 mins. - OK. Drill cement, plug, float collar, cement & shoe.
Drill from 3,818' to 3,823' (Back on formation at 7:00 PM 6/1/2002). Test 10' of formation with 418# for 30 mins. (equivalent to 10.5#/gal. mud wt. with 8.4# / gal. fresh water). Drill from 3,828' to 4,040'.

06/03/2002

Depth: 4675'; Progress: 635'; PO: Drilling; MW 8.4; MV 28; Form: Dolomite and Sand. Drill from 4,040' to 4,223'. WLS @ 4,175' = 1/2 deg. Service rig. Drill from 4,223' to 4,675'.

06/04/2002

Depth: 5,325'; Progress: 650'; PO: Drilling. MW 8.4; MV 28; Formation: dolomite & sand. Drill from 4,675' to 4,731' WLS @ 4,683' = 1/2 deg. Drill from 4,731' to 4,827'. Service rig. Drill from 4,827' to 5,014'. Rig repair on weight indicator. Drill from 5,014' to 5,240'. WLS @ 5,183' = 1/2 deg. Drill from 5,240' to 5,325'.

06/05/2002

TD: 5875' MW: 8.4 Visc: 28 PO: Drlg
Drill from 5,325' to 5,506'. Service rig. Rig repair on weight indicator. Drill from 5,506' to 5,716'. WLS @ 5,668' = 3/4 deg. Drill from 5,716' to 5,875'.

06/06/2002

Depth: 6,490'; Progress: 615'; PO: Drilling. MW 8.45; MV 28; Formation: limestone. Drill from 5,875' to 6,064'. Service rig. Drill from 6,064' to 6,223'. WLS @ 6,167' = 1/2 deg. Drill from 6,223' to 6,490'.

06/07/2002

Depth: 7,022'; Progress: 532'; PO: Drilling. MW 8.45; MV 28; Formation: limestone.
Drill from 6,490' to 6,573'. Service rig. Drill from 6,573' to 6,695'. WLS @ 6,653' = 1/2 deg. Drill from 6,695' to 7,022'.

06/08/2002

Depth: 7,450'; Progress: 428'; PO: Drilling. MW 8.45; MV 28; Formation: limestone.
Drill from 7,022' to 7,177'. Trip out for bit - LD 1 - 6 1/8" DC with cracked box (3rd 6 1/8" DC above X-O sub from 6 3/4" DC's) Bit # 4 - 8 3/4" Security XS43 3-12's in @ 3,818' out @ 7,177' made 3,359' in 130 hrs. T4 B4 in gauge. TIH with bit #5. Wash & ream 70' to bottom - no problems. Drill from 7,177' to 7,450'.

06/09/2002

Depth: 8,075'; Progress: 525'; PO: Drilling. MW 8.48; MV 28; Formation: limestone.
Drill from 7,450' to 7,655'. WLS @ 7,607' = 1 deg. Drill from 7,655' to 8,075' - started adding 10# brine water to mud system @ 8,000' at 1:30 AM 6/9/02.

06/10/2002

Depth: 8,607'; Progress: 532'; PO: Running WLS @ 8,559'. MW 9.1; MV 29; Formation: 60% shale, 20% sand & 20% limestone.
Drill From 8,075' to 8,131'. WLS @ 8,083' = 1 1/2 deg. Drill From 8,131' to 8,607'. WLS @ 8,559' = 2 deg.

06/11/2002

Depth: 9,177'; Progress: 570'; PO: Drilling. MW 9.05; MV 29; Formation: 70% shale, 20% limestone & 10% sand.
Drill from 8,607' to 8,703'. Service rig. Drill from 8,703' to 9,084'. WLS @ 9,036' = 1 3/4 deg. Drill from 9,084' to 9,177'.

Daily Cost: $11,005 Cum Cost: $407,621

06/12/2002

Depth: 9,700'; Progress: 523'; PO: Drilling. MW 9.05; MV 29; Formation: 100% shale.
Drill from 9,177' to 9,253'. Service rig. Drill from 9,253' to 9,497'. Install rotating head rubber. Drill from 9,497' to 9,560'. WLS @ 9,515' = 2 1/4 deg. Drill from 9,560' to 9,700'.

06/13/2002

Depth: 10,150'; Progress: 450'; PO: Drilling. MW 9.1; MV 29; Formation: 100% limestone.
Drill from 9,700' to 9,868'. Service rig. Drill from 9,868' to 10,068' - returned to the steel pits & started mud up at 9,900' - 4' to 14' gas flare decreasing to no flare by 10,000'. WLS @ 10,014' = 2 1/2 deg. Drill from 10,068' to 10,150'.

06/14/2002

Depth: 10,292'; Progress: 142'; PO: Drilling; MW 9.2; MV 32; Form: 60% Sh, 30% Sd & 10% Lm.
Drill from 10,150' to 10,215'. Drop Totco @ 10,180' = 2 1/4 deg. & trip out to DC's. Trip checked DC's - found & LD 6 - 61/8" DC's (5 with cracked boxes & 1 with a crack pin) - Bit # 5 8 3/4". Security XS43 3-13's in @ 7,177' out @ 10,215' cut 3,038' in 128 1/2 hrs. condition T3 B3 in gauge. LD tri-collar. PU 6 - 6 1/8" replacement DC's. TIH with Bit #6. Drill from 10,215' to 10,292' - 10' to 20' gas flare since drilling break at 10,257' to 10,263'. BGG = 350 units.
Conn. gas = 500 units.
Trip gas = 1,162 units - trip gas flare = 15' to 20' - no flare while drilling.
Probable top of Strawn = 10,065'.
Drilling break 10,257' to 10,263' - checked for flow - no flow - 1,409 units of gas with a 35' to 40' flare with a 19 bbl. gain on bottoms up.

06/15/2002

Depth: 10,556; Progress: 264'; PO: Drilling; MW 9.5; MV 33; Form: 80% Lime & 20% Shale.
Drill from 10,292' to 10,358' - 5' to 25' gas flare. Rig repair on low drum chain. Service rig. Drill from 10,358' to 10,556' - 5' to 25' gas flare.
BGG = 1,030 units.
Conn. gas = 1,180 units.
Lag = 70 mins. - no shows or tops.

06/16/2002

Depth: 10,809'; Progress: 253'; PO: Drilling; MW 9.5; MV 43; Form: 80% Shale & 20% Lime.
Drill from 10,556' to 10,580' - 5' to 25' gas flare. WLS @ 10,532' = 1 1/2 deg. Drill from 10,580' to 10,644' - 5' to 25' gas flare. Service rig. Drill from 10,644' to 10,809' - 5' to 25' gas flare.
BGG = 1,040 units.
Conn. gas = 1,040 units.
Lag = 76 mins. - no shows or tops.

06/17/2002

Depth: 11,056; Progress: 247'; PO: Running WLS @ 11,008'; MW 9.55; MV 45; Form: 70% Lm, 20% Sd & 10% Ch.
Drill from 10,809' to 10,866' - 5' to 25' gas flare. Service rig. Drill from 10,866' to 11,056' - 5' to 20' gas flare. WLS @ 11,008' = 2 deg.
BGG = 800 units
Conn. gas = 800 units
Lag = 74 mins. - top of Morrow @ 10,900'

06/18/2002

Depth: 11,315; Progress: 259'; PO: Drilling; MW 9.75; MV 46; Form: 60% Sd, 30% Sh & 10% Lm.
Drill from 11,056' to 11,120' - 5' to 20' gas flare. Service rig. Drill from 11,120' to 11,315' - 5' to 25' gas flare.
BGG = 1,100 units
Conn. gas = 1,100 units
Scattered drilling breaks in sands - gas fluctuating to much to positively correlate with drilling breaks.

06/19/2002 Depth: 11,417'; Progress: 102'; PO: Drilling; MW 9.85; MV 46; Form: 70% Sd, 20% Sh & 10% Lm. Drill from 11,315' to 11,352' - 5' to 25' gas flare - bit stopped drilling. Service rig & slug DP. Drop Totco @ 11,352' = 2 deg. & trip out for bit - Bit # 6 8 3/4" Security XS43 # 754799 2-14's & 1-15 in @ 10,215' out @ 11,352' cut 1,137' in 101 3/4 hrs. - condition T4 B4 in gauge. TIH with bit # 7 & DC's - well flowing slightly. Cut drilling line - well flowing slightly. Continue TIH with DP with rotating head rubber installed with well flowing slightly & wash to bottom - no fill. Drill from 11,352' to 11,415' - 5' to 25' gas flare.
BGG = 1,050 units
Conn. gas = 1,050 units
Trip gas = 1,840 units with a 30' to 35' gas flare - lag = 76 mins. - no shows or tops.

06/20/2002 Depth: 11,589; Progress: 172'; PO: Drilling; MW 9.95; MV 45; Form: 60% Sh & 40% Sand. Drill from 11,417' to 11,469' - 5' to 25' gas flare. Service rig. Drill from 11,469' to 11,589' - 5' to 25' gas flare.
BGG = 1,000 units
Conn. gas = 1,000 units
Lag = 76 mins. - expected top of Barnett Shale = 11,640'

06/21/2002 Depth: 11,710'; Prog: 121'; PO: POOH for Open Hole Logs; MW 10; MV45; Form: 80% Sh & 20% Lime.
Drill from 11,589' to 11,628' - 4' to 20' gas flare. Service rig. Drill from 11,628' to 11,691' - 4' to 20' gas flare. Circulate samples @ 11,691' for mud logger. Drill from 11,691 to 11,710' TD - 4' to 20' gas flare (reached TD of 8 3/4" hole @ 9:30 PM 6/20/2002). Circulate samples @ 11,710' TD for mud logger. 10 stand short trip out & TIH - no problems. Circulate bottoms up & pump 80 bbl. 11.2 #/gal. slug down DP. Drop Totco & POOH (SLM) for open hole logs.

BGG = 1,280 units
Conn. gas = 1,280 units
Top of Barnett Shale @ 11,633' - short trip gas = 1,792 units with a 35' to 40 ' gas flare.

06/22/2002 Depth: 11,710'; Prog: -; PO: Circulating; MW 10; MV 45; Form: 80% Shale & 20% Lime.
POOH (SLM) for open hole logs - SLM =11,710.62' - Totco @ 11,710' = 2 3/4 deg. - LD 2 string stabilizers & bit. RU Halliburton & ran open hole logs - Logger's TD = 11,711' - ran Triple Combo & Full Wave Sonic Log - RD Halliburton. Pull wear bushing & TIH with Bit # 7, DC's & DP to 4,690'. Break circulation at 4,690'. Continue TIH to 8,510'. Break circulation at 8,510'. Continue TIH to 11,710'. Circulating - waiting on the delivery of 5 1/2" casing.

Note: Douglas Freeman (533-64-5268) hurt his back while pulling slips on trip out to run open hole logs - will be on light duty - not a lost time accident

06/23/2002 Depth: 11,710'; Prog: -; PC: Running 5 1/2" Casing; MW 10.1; MV 45; Form: 80% Shale & 20% Lime.
Circulating - waiting on the delivery of 5 1/2" casing - unload, inspect & tally 5 1/2" casing. RU lay down machine & POOH LD DP. Break kelly down. POOH LD DC's. RU casing crew & running 5 1/2" casing.

06/24/2002 Depth: 11,710'; Prog: -; PO: Cutting Off 5 1/2" csg; MW 10.1; MV 45; Form: 80% Shale & 20% Lime.
Ran 5 1/2" casing (see casing detail) - set @ 11,710' - DV Tool @ 7,002' to 7,004' - ran 20 Hall, 5 1/2" centralizers: 11,695', 11,531', 11,444', 11,363', 11,274', 11,186', 11,098', 11,009', 10,921', 10,832', 10,744', 10,656', 10,569', 10,481', 10,393', 10,304', 10,216', 10,128', 7,045' & 6,958'. RU Halliburton cement head & circulate 2 bottoms up. Halliburton cemented 1st stage : pumped 500 gals. Super Flush 102, then (lead) 475 sx Interfill "H" + 1/4# flocele, followed by (tail) 400sx Super "H" cement + 5# gilsonite + 2.5# salt + 0.4% CFR-3 + 0.5% LAP-1 + .25#/sx D-AIR 3000 + 0.3% HR-7 - flushed with 110 bbls FW & 116.1 bbls Mud - plug down with 1,800# pressure at 3:27 PM 6/23/02 - floats held OK. Drop bomb & open DV Tool with 450# pressure at 3:59 PM 6/23/02 & circ. through DV Tool - no cement circ. (supposed to circ. for 6 hrs. - computer went out on Hall. Pump Truck - waited 3 3/4 hrs. for repairs). Halliburton cemented 2nd stage : pumped 500 gals. Super Flush 102, then (lead) 550 sx Interfill "C" + 1/4# flocele, followed by (tail) 100sx Prem. Cement - flushed with 162 bbls. FW - plug down & closed DV Tool with 3,000# pressure at 2:25 AM 6/24/02 - held OK - full circulation - no cement circulated. ND & PU BOP, set 5 1/2" casing slips in 185,000# weight - cut off 5 1/2" casing.

06/25/2002 Depth: 11,710; Prog: -; PO: RD & MO Rig; MW -; MV -; Form: 80% Shale & 20% Lime.
LD BOP, made final cut on 5 1/2" casing & NU an 11" 5,000# X 7 1/16" 5,000# tubing head - tested same to 4,000# - OK - jetted & cleaned steel pits - Released Patterson - UTI Rig # 80 at 12:00 Noon 6/24/2002 to go to the Pennzoil "9" Federal Com # 3.

NOTE: This is the last report until the Completion starts.