

E. No cattle guards, grates or fence cuts will be required.

F. No turnouts are planned.

3. Location of Existing Wells

Exhibit #4 shows all existing wells within a one-mile radius of the proposed Barclay "11K" Federal #11. A list of the wells is depicted on Exhibit #4 attachment.

4. Location of Existing and/or Proposed Facilities

A. Devon Energy Corporation currently operates a production facility on this lease. The tank battery is located in Section 11 at the location of the Barclay "11G" Federal #7 well.

B. In the event the well is found productive, the existing battery would be utilized.

1. Exhibit #5 shows the battery facility to be utilized by the Barclay "11K" Federal #11. This facility may be upgraded to include one or two additional 500 barrel tanks.
2. The tank battery, all connections and all lines will adhere to API standards.
3. The well will be operated by means of a gas driven prime mover. No power will be required.

C. If the well is productive, rehabilitation plans are as follows.

1. The reserve pit will be back-filled after the contents of the pit are dry (within 120 days after completion, weather permitting).
2. Caliche from unused portions of the drill pad will be removed. The original topsoil from the well site will be returned to the location. The drill site will then be contoured to the original natural state.

5. Location and Type of Water Supply

The Barclay "11K" Federal #11 will be drilled using a combination of brine and fresh water mud systems (outlined in Drilling Program). The water will be obtained