

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-015-32350

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MILKY WAY FEE

8. Well No.

1

9. Pool name or Wildcat

CARLSBAD SOUTH MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

GAS WELL ☒

DRY

OTHER

b. Type of Completion:

NEW  
WELL

WORK  
OVER

DEEPEN

PLUG  
BACK

DIFF  
RESVR

OTHER

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location

Unit Letter A : 760 Feet From The NORTH 990 Feet From The EAST Line

Section 9 Township 22S Range 27E NMPM EDDY County

10. Date Spudded

8/23/02

11. Date T.D. Reached

9/29/02

12. Date Compl. (Ready to Prod.)

12/20/02

13. Elevations (DF & RKB, RT, GR, etc.)

3085' GL

14. Elev. Casinghead

15. Total Depth

11900'

16. Plug Back T.D.

11500'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

0 - 11900'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11442' - 11463' MORROW

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL, CSNG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD     | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|----------------------|---------------|
| 13 3/8"     | 48#           | 395'      | 17 1/2"   | 450 SX, CIRC 71      | NONE          |
| 9 5/8"      | 36#           | 1720'     | 12 1/4"   | 650 SX, CIRC 150 SX  | NONE          |
| 7"          | 23#           | 9050'     | 8 3/4"    | 1325 SX, CIRC 200 SX | NONE          |
| 4 1/2"      | 11.6#         | 11900'    | 6 1/8"    | 270 SX               | NONE          |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 3/8" | 11364'    |            |

26. Perforation record (interval, size, and number)

11547' - 11668' (APPX 162 SHOTS)

11442' - 11463' (APPX 96 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED      |
|----------------|------------------------------------|
| 11607'-11668'  | ACDZ W/ 1500 GAL 7 1/2% HCL MORROW |
| 11442'-11463'  | ACDZ W/ 1000 GAL 7 1/2% HCL MORROW |
| 11442'-11463'  | FRAC W/ 35720 GAL FLUID &          |

28. PRODUCTION

30000# SAND

|                       |   |                         |                        |            |                                |                             |
|-----------------------|---|-------------------------|------------------------|------------|--------------------------------|-----------------------------|
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |                        |            | Well Status (Prod. or Shut-in) |                             |
| 12/20/02              | FLOWING   |                         |                        |            | PROD                           |                             |
| Date of Test          | Hours Tested  | Choke Size              | Prod'n For Test Period | Oil - BbL. | Gas - MCF                      | Water - BbL.                |
| 12/22/02              | 24  |                         |                        | 0          | 196                            | 6                           |
| Flow Tubing Press.    | Casing Pressure   | Calculated 24-Hour Rate | Oil - BbL.             | Gas - MCF  | Water - BbL.                   | Oil Gravity - API - (Corr.) |
| 230 PSI               |   |                         |                        |            |                                |                             |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

SHANE GRAY

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Diana J. Cannon*

Printed  
Name

DIANA J. CANNON

Title

PRODUCTION ANALYST

Date 1/6/03