

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-32400

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
V-5319

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company 14744

3. Address of Operator
PO Box 5270, Hobbs, N.M. 88241

4. Well Location
Unit Letter M 900 Feet From The South Line and 660 Feet From The West Line
Section 26 Township 24S Range 28E NMPM Eddy County

10. Date Spudded 09/27/02 11. Date T.D. Reached 10/27/02 12. Date Compl. (Ready to Prod.) 11/11/02 13. Elevations (DF & RKB, RT, GR, etc.) 2954' GL 14. Elev. Casinghead 2954'

15. Total Depth 12118' 16. Plug Back T.D. 12067' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11888-896'. Atoka 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, DN & CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	325'	17 1/2"	200 Lite & 200 'C'	N/A
9 5/8"	40#	4628'	12 1/4"	1250 Lite & 200 'C'	N/A
5 1/2"	17#	12118'	8 3/4"	1350 Lite & 300 'H'	DV @ 8952'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11777	11760

26. Perforation record (interval, size, and number)
11888-11896'. 4spf, 33-.24" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11888-896' 1000 gals 7 1/2% HCl
28000 gals 70Q Foam & 35000 20/40 Bauxite

PRODUCTION

28. Date First Production 11/11/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 11/24/02 Hours Tested 24 Choke Size 20/64 Prod'n For Test Period Oil - BbL. 1 Gas - MCF 1048 Water - BbL. 1 Gas - Oil Ratio 104800

Flow Tubing Press. 600 Casing Pressure 50 Calculated 24-Hour Rate Oil - BbL. 1 Gas - MCF 1048 Water - BbL. 1 Oil Gravity - API - (Corr.) 51

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By L Pounds

30. List Attachments
Deviation Survey, E- Logs & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name N.M. Young

Title District Manager

Date 11/26/02