-	- OC	D-ARTE	SiA	- /	
	S NTERIOR 2031 - 123406		FOM OMI Expires 5. Lease Serial No.	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.	
Do not use the abandoned we	GEMENT RTS ON WEELS drill or to resenter of for such Bropos	an 2003	ຸ ົ⊘ໄ\ NMNM04540		
SUBMIT IN TRI	PLICATE - Other instruc		UU ADTE	7. If Unit or CA/A	agreement, Name and/or No.
Type of Well Oil Well Gas Well Oth 2. Name of Operator Other	DIANA CANNON		8. Well Name and MOUNDS FEI	8. Well Name and No. MOUNDS FEDERAL COM 1 9. API Well No.	
MARBOB ENERGY CORPOR 3a. Address P O BOX 227	E-Mail: production@marbob.com 3b. Phone No. (include area code) Ph: 505.748.3303		10. Field and Pool	30-015-32431-00-X1 10. Field and Pool, or Exploratory WILDCAT	
ARTESIA, NM 88211-0227 4. Location of Well (Footage, Sec., 7	Fx: 505.746.2523				
Sec 4 T22S R27E SWNW 196	IT. E			11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NAT	JRE OF NO	TICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			CTION	
Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Tr ☐ New Const ☐ Plug and A ☐ Plug Back	eat Eruction Education	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Well Integrity Other Change to Original A PD
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	the or recompeter forzontally, given the control of the operations. If the operation rest and onment Notices shall be file in all inspection.)	the Subsurface location the Bond No. on file wi ults in a multiple compl d only after all requiren	s and measured th BLM/BIA. R etion or recompl nents, including	and true vertical depths of all pe leequired subsequent reports shall letion in a new interval, a Form reclamation, have been complet	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once ted, and the operator has
MARBOB ENERGY CORPOR WE WOULD LIKE TO NIPPLE WITH RIG PUMPS (70% OF C SYSTEM TESTED TO 2500# (5M SYSTEM AND TEST ALL I	CASING BURST IS 1211# 170% OF CASING BURST	SING WITH AN AN). THEN NIPPLE I	NULAR PRE'	VENTOR ONLY, AND TE	ST TO 1250#
TEST PRESSURE 13 2/8" H-40 4	• • •				
95/8" 355 36	6# Bufst = 35	•			
14. Thereby certify that the foregoing is	Electronic Submission #1	RGY CORPORATIO	N sent to the	Carlshad	
Name (Printed/Typed) DIANA CANNON		Title		ED REPRESENTATIVE	
Signature (Electronic St	ubmission)	Date	01/30/2003		
	THIS SPACE FOI	R FEDERAL OR	STATE OF	FICE USE	
Approved By conditions of approval, if any, are attached ertify that the applicant holds legal or equiphich would entitle the applicant to conduct	not warrant or	PETRUCU	un Engineer	Date 1/30/03	
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as to	rime for any person kno o any matter within its j	wingly and will urisdiction.	fully to make to any department	or agency of the United