

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
NOV 2002
RECEIVED
OCD - ARTESIA
CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-32432

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
BARTON

8. Well No. **1**

9. Pool name or Wildcat
CULEBRA BLUFF

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3027' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BK EXPLORATION CORP.

3. Address of Operator
810 S. CINCINNATI STE. #208 TULSA, OK 74119

4. Well Location

Unit Letter **I** : **1650** feet from the **SOUTH** line and **330** feet from the **EAST** line

Section **34** Township **23-S** Range **28-E** NMPM County **EDDY**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-26-2002 Began drilling with 8 3/4" bit. Drilled 8 3/4" hole to 6172', then pulled 8 3/4" bit on 11-5-2002.

11-5-2002 Drilled with 7.875" bit at 6172' to 6498'. TD hole 11-6-2002.

11-7-2002 Pulled 7.875" bit. Ran 5 1/2" casing (15.5# and 17#, J-55 LT+C) and set @ 0 - 6498'. By Schlumberger, cemented casing in one stage with 380 sxs. "C" cmt. (3.0 ft³/sx., 11.5 ppg) and 215 sxs. "C" Lite (1.4 ft³/sx., 13.2 ppg). Bumped wiper plug @ 1500#. WOC.

11-8-2002 Removed BOP. Rigged down drill rig. Waiting on pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE PRESIDENT DATE 11-11-2002

Type or print name BRAD D. BURKS 918-582-3855 Telephone No.

(This space for Sign. use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR TITLE

DATE NOV 18 2002

Conditions of approval, if any: