									-				
Submit To Approp	oriate District (	Office			State of Ne	w Mexico						1"	Form C-
Fee Lease - 5 copie			Е	Energy, Minerals and Natural Resources							. 1	t Revised N	form C- March 25, 1
1625 N. French Dr District II	r., Hobbs, NM	88240							WELL AF				
811 South First, Artesia, NM 88210 District III				Oil Conservation Division					6 To 3: 4	30 - 0		324	32
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE				
District IV 1220 S. St. Francis	Dr., Santa Fe.	NM 87505			Santa Fe, N	M 87593	01772		State Oil &				<del></del>
WELL (	CÓMPLE	TION	OR REC	OMP	LETION RE			7					
ia. Type of Well	!:	GAS WEL	_	Y 🗀	/2	1100		ह	7. Lease Nan	ne or Unit Ag	reement	Name	
		JAS WEL	LL DK	. Y	OTHER/	$-\frac{1}{2}$	<del>003 — —</del>	-5	!				
b. Type of Com	ipletion: WORK		г— Р	LUG [	DIFFO	RECEIV	/ED	- S		BARTO	7		
WELL	OVER -	DEE	PEN B	ACK L	RESVR	OCD AR	TESIA	_~	į				
2. Name of Opera		~ F2 A ~	T. 0.1			· ·	15	\$7/	8. Well No.				
BK Address of Ope		ORAT	IION		DRP.	<u> </u>	720			ł			
•		A	4		00	32.45	,00		9. Pool name	or Wildcat		E.	LOVING
Well Location	. CIN	CINN	AII	# 20	DO TUL	SA, OK	7411	9	CUL	EBRA	BL	UFF	1.0
	-										7	प्रभिन्द है।	y cor
Unit Letter	r <u> </u>	: 165	Feet Fre	om The_	SOUTH	Line	and	330	<u> </u>	eet From The		EAS	FI
Section	34		Townsh		<b>23-5</b>		:8-E	N	MPM	ED	DY		County
Date Spudded	.	r.D. Reach	1,		ompl. (Ready to Pro	d.) 13.	Elevations (		RKB, RT, GR			. Casinghe	
-24-2002		6-200			-7- ZOOZ		30	27	GR	1		302	7
. Total Depth	16.	Plug Back			Multiple Compl. Hones?	ow Many	18. Interva		Rotary Tools	<del></del>	Cable		•
6498'		644	•				Drilled By		0-64	198			
Producing Inte									2	0. Was Dire	ctional S	Survey Ma	de
BRUSHY	· · ·		DELAW	ARE	. @ 6	5149 - 6	232				YES	5	
Type Electric a		gs Run							22. Was Well	Cored			*********
GR - CBL	- CCL												
										NC	)		
CASING SIZE	<del></del>	WEIGHT	I D /PP	CA	SING RECO	ORD (Rep	ort all st			rell)	<del></del>	· · · · · · · · · · · · · · · · · · ·	
CASING SIZE		WEIGHT		<u> </u>	DEPTH SET	HOI	LE SIZE		CEMENTING	ell) GRECORD		MOUNT	PULLED
CASING SIZI		WEIGHT 36 ↔ 15.5 ↔	40	C	DEPTH SET > - 482'	HOI I Z.	LE SIZE		CEMENTING	rell) GRECORD "c",	CIRC	. 50	SXS.
9.625"		36 4	40	C	DEPTH SET	HOI I Z.	LE SIZE		CEMENTING	ell) GRECORD	CIRC		
9.625"		36 4	40	C	DEPTH SET > - 482'	HOI I Z.	LE SIZE		CEMENTING	rell) GRECORD "c",	CIRC	. 50	SXS.
CASING SIZI 9.625" 5.5"		36 4	40	0	DEPTH SET 0 - 482' - 6498'	HOI I Z.	LE SIZE 25" + 7.875'	,	CEMENTING 300 SKS. 595 SKS.	rell) GRECORD "C", "C",	CIRC CBL	. 50	SKS.
CASING SIZI 9.625" 5.5"		36 4	40	0	DEPTH SET 0 - 482' - 6498'  ER RECORD	8.75"	LE SIZE 25" + 7.875'	25.	CEMENTING 300 SKS. 595 SKS.	rell) GRECORD "c", "c",	CIRC CBL	50 ToC	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"		36 4	40 17	0	DEPTH SET 0 - 482' - 6498'	8.75"	LE SIZE 25" + 7.875'	25. SIZE	CEMENTING 300 SXS. 595 SXS.	ell) GRECORD "C", "C", JBING REG DEPTH SE	CORD	. 50	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"	TOP	36 <del>4</del> 15.5 <del>4</del>	<b>40</b> <b>17</b> Воттом	0	DEPTH SET 0 - 482' - 6498'  ER RECORD	HOI 12. 8.75"	LE SIZE	25. SIZE Z	CEMENTING 300 SXS. 595 SXS.  T1	JBING RECORD  JBING RECORD  JBING RECORD	CORD	50 ToC	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"	TOP	36 <del>4</del> 15.5 <del>4</del>	<b>40</b> <b>17</b> Воттом	0	DEPTH SET 0 - 482' - 6498'  ER RECORD	HOI 12. 8.75"  T SCREEN  27. ACII	2 S S IZE 2 S " + 7.875'  D, SHOT, F	25. SIZE Z	CEMENTING 300 5x5. 595 5x5.  TI . 875"	JBING RECORD  "C", "C";  JBING RECORD	CORD TT JEEZE,	PACKE	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"  Perforation re	TOP	36 <b>4</b> 15.5 <b>4</b> al, size, and	HO 17 BOTTOM d number)	LINI	DEPTH SET  - 482'  - 6498'  ER RECORD  SACKS CEMEN	B.75"  SCREEN  27. ACII DEPTH IN	LE SIZE 2 \$ " + 7.875'  D, SHOT, F	25. SIZE Z	CEMENTING 300 SXS. 595 SXS.  TI . 875"  CTURE, CEN AMOUNT AN	JBING RECORD  "C", "C",  JBING RECORD  DEPTH SECORD  MENT, SQUE  DENTH SQUE  DENTH SQUE  MENT, SQUE  DENTH SQUE  D	CORD TT JEEZE, TERIAL	PACKE ETC. L USED	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"	TOP	36 <b>4</b> 15.5 <b>4</b> al, size, and	<b>40</b> <b>17</b> Воттом	LINI	DEPTH SET  - 482'  - 6498'  ER RECORD  SACKS CEMEN	B.75"  SCREEN  27. ACII DEPTH IN	2 S S IZE 2 S " + 7.875'  D, SHOT, F	25. SIZE Z	CEMENTING 300 SXS. 595 SXS.  TI . 875"  CTURE, CEMAMOUNT AN	JBING RECORD  "C", "C",  JBING RECORD  DEPTH SECORD  MENT, SQUE  DEPTH SECORD  MENT, SQUE  DEPTH SECORD  MENT, SQUE  L. 15%	CORD TISO' JEEZE, ACTIVAL	PACKE ETC. LUSED	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"  E	TOP	36 <b>4</b> 15.5 <b>4</b> al, size, and	HO 17 BOTTOM d number)	LINI	DEPTH SET  - 482'  - 6498'  ER RECORD  SACKS CEMEN	B.75"  SCREEN  27. ACII DEPTH IN	LE SIZE 2 \$ " + 7.875'	225. SSIZE Z	CEMENTING 300 SXS. 595 SXS.  TO . 875"  CTURE, CEN AMOUNT AN 1000 GA 39,900 G	JBING RECORD  "C", "C",  JBING RECORD  DEPTH SECOND  MENT, SQU  DENTH, SQU  DENTH, SQU  MENT, SQU  DEPTH SECOND  MENT, SQU  MENT, SQU  DEPTH SECOND  MENT, SQU	CORD CORD TI JEEZE, AGII	PACKE ETC. LUSED D PATER	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"  Perforation re	TOP  ccord (interva	36 4 15.5 4	BOTTOM d number)	LINI	DEPTH SET  - 482' - 6498'  ER RECORD SACKS CEMEN	HOI 12. 8.75"  T SCREEN  27. ACII DEPTH IN 6149'-	2 SIZE 2 S " + 7.875'  D, SHOT, F NTERVAL - 6232'	225. SSIZE Z	CEMENTING 300 SXS. 595 SXS.  TI . 875"  CTURE, CEMAMOUNT AN	JBING RECORD  "C", "C",  JBING RECORD  DEPTH SECOND  MENT, SQU  DENTH, SQU  DENTH, SQU  MENT, SQU  DEPTH SECOND  MENT, SQU  MENT, SQU  DEPTH SECOND  MENT, SQU	CORD CORD TI JEEZE, AGII	PACKE ETC. LUSED D PATER	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"  E Perforation re 6149	TOP  ccord (interval)	36 4 15.5 4	BOTTOM d number)  B H C	LINI	PR wing, gas lift, pump	B.75"  SCREEN  27. ACII DEPTH IN 6149'-	2 SIZE 2 S " + 7.875'  D, SHOT, F NTERVAL - 6232'	225. SSIZE Z	CEMENTING 300 SXS. 595 SXS.  TO . 875"  CTURE, CEN AMOUNT AN 1000 GA 39,900 G	JBING RECORD  "C", "C",  JBING RECORD  JBING	CORD TT 150' JEEZE, ACUIL WOOD	PACKE ETC. LUSED D PATER	5 <b>xs</b> . 3150'
CASING SIZI 9.625" 5.5"  Perforation re 6149  First Production 12-10-	TOP    Coord (interval)	36 → 15.5 → 15.5 → 17.5 → 18.5 × 19.	BOTTOM d number)  B H C duction Meth	LINI	PR wing, gas lift, pump  1 1/2 Po	B.75"  SCREEN  27. ACII DEPTH IN 6149'-  CODUCTI ing - Size and in	2 SIZE 2 S" + 7.875'  D, SHOT, F  NTERVAL - 6232'  ION  type pump)	25. SSIZE Z	CEMENTING 300 5x5. 595 5x5.  TI . 875"  CTURE, CEMAMOUNT AN 1000 GA 39,900 G Well Status ( PROPL	JBING RECORD  "C", "C",  JBING RECORD  DEPTH SE  O — 6  MENT, SQU  DENTH SE  O — 6  AL. GE  ZO - 4  Prod. or Shut	CORD CORD TI JEEZE, AGII L W.	PACKE ETC. LUSED D PATER	5 <b>xs</b> . 3150'
Perforation re  6149  First Production 12 - 10 - of Test	TOP  cord (interval)  - 623  non  2002  Hours Teste	36 → 15.5 → 15.5 → 17.5 → 18.5 × 19.	BOTTOM  d number)  B H C  duction Meth  Pumpin  Choke Size	LINI	PR wing, gas lift, pump  1 1/2 Pu  Prod'n For	B.75"  SCREEN  27. ACII DEPTH IN 6149'-  CODUCTI ing - Size and in MP  Oil - Bbl	2 SIZE 2 S" + 7.875'  - 7.	225. SSIZE Z	CEMENTING 300 5x5. 595 5x5.  TI . 875"  CTURE, CEMAMOUNT AN 1000 GA 39,900 G Well Status ( PROPL	JBING RECORD  "C", "C",  JBING RECORD  DEPTH SECORD  DEPTH	CORD CORD TI JEEZE, AGII L W.	PACKE ETC. LUSED D PATER	5×5. 3150′
CASING SIZI 9.625" 5.5"  E  Perforation re 6149  First Production 12-10- of Test -17-2002	TOP  coord (interval)  - 62:  Don 2002  Hours Testa	36 + 15.5 +  al, size, and Product	BOTTOM  d number)  B H C  duction Meth  Pumpin  Choke Size  2"	LINI  LINI  OLES	PR wing, gas lift, pump  - 1/2"  Prod'n For Test Period	B.75"  8.75"  T SCREEN  27. ACII DEPTH IN 6149'-  CODUCTI ing - Size and in MP  Oil - Bbl 24	2 SIZE 2 S" + 7.875'  - 1.875'  - 2.875'  - 3.875'  - 3.875'  - 3.875'  - 4.875'  - 4.875'  - 4.875'  - 6.875'  - 7.	25. SIZE Z FRAC	CEMENTING 300 5x5. 595 5x5.  TI . 875"  CTURE, CEMAMOUNT AN 1000 GA 39,900 G Well Status ( PROPL	JBING RECORD  "C", "C",  JBING RECORD  DEPTH SE  O — 6  MENT, SQU  DENTH SE  O — 6  AL. GE  ZO - 4  Prod. or Shut	CORD CORD TI JEEZE, AGII L W.	PACKE PACKE LUSED D ATER	5×5. 3150′
CASING SIZI 9.625" 5.5"  E  Perforation re 6149  First Production 12-10- of Test -17-2002	TOP  cord (interval)  - 623  non  2002  Hours Teste	36 + 15.5 +  al, size, and  Product	BOTTOM  d number)  B H C  duction Meth  Pumpin  Choke Size  2"  Calculated 2	LINI  LINI  OLES	PR wing, gas lift, pump  1 1/2 Pu  Prod'n For	B.75"  SCREEN  27. ACII DEPTH IN 6149'-  CODUCTI ing - Size and in MP  Oil - Bbl	2 SIZE 2 S" + 7.875'  - 1.875'  - 2.875'  - 3.875'  - 3.875'  - 3.875'  - 4.875'  - 4.875'  - 4.875'  - 6.875'  - 7.	25. 25. 27. 27. 29. 33. 33. 49. 53.	CEMENTING 300 SXS. 595 SXS.  TI . 875"  CTURE, CEN AMOUNT AN 1000 GA 39,900 G   ,600 #	JBING RECORD  "C", "C",  JBING RECORD  DEPTH SECORD  DEPTH SECORD  MENT, SQUID KIND MAL. 15%  AL. GE  Prod. or Shuth  CING  Water - Bbi  2/7	CORD ET 150' JEEZE, ACTERIAL ACTION L W.	PACKE PACKE LUSED D ATER	5×5. 3150′  ER SET
CASING SIZI 9.625" 5.5"  E  Perforation re  6149  First Production 12-10- c of Test -17-2002 / Tubing	TOP  coord (interval)  - 62:  Don 2002  Hours Testa	36 + 15.5 +  al, size, and  Product	BOTTOM  d number)  B H C  duction Meth  Pumpin  Choke Size  2"	LINI  LINI  OLES	PR wing, gas lift, pump  - 1/2 Pool Prod'n For Test Period  Oil - Bbl.	B.75"  8.75"  T SCREEN  27. ACII DEPTH IN 6149'-  CODUCTI ing - Size and in MP  Oil - Bbl  24  Gas - N	2 SIZE 2 S" + 7.875'  - 1.875'  - 2.875'  - 3.875'  - 3.875'  - 3.875'  - 4.	25. 25. 27. 27. 29. 33. 33. 49. 53.	CEMENTING 300 SXS. 595 SXS.  TI . 875"  CTURE, CEMAMOUNT AN 1000 GA 39,900 G II,600 #  Well Status ( PROPL MCF 88	JBING RECORD  "C", "C", "C",  JBING RECORD	CORD CORD TT 150' JEEZE, ACJ L W. O S	PACKE  PACKE  ETC.  LUSED  ATER  Gas - Oi	5×5. 3150′  ER SET
CASING SIZI 9.625" 5.5"  E  Perforation re 6149  First Production 12-10- of Test -17-2002 Tubing S. Disposition of G.	TOP  Coord (interval)  Coord (interval)  Coord (interval)  Coord (interval)  Coord (interval)  Coord (interval)	36 + 15.5 +  al, size, and  Product	BOTTOM  d number)  B H C  duction Meth  Pumple  Choke Size  2"  Calculated 2  Hour Rate	LINI  LINI  OLES	PR wing, gas lift, pump  - 1/2"  Prod'n For Test Period	B.75"  8.75"  T SCREEN  27. ACII DEPTH IN 6149'-  CODUCTI ing - Size and in MP  Oil - Bbl 24	2 SIZE 2 S" + 7.875'  - 1.875'  - 2.875'  - 3.875'  - 3.875'  - 3.875'  - 4.	25. 25. 27. 27. 29. 33. 33. 49. 53.	CEMENTING 300 5x5. 595 5x5.  TI . 875"  CTURE, CEMAMOUNT AN 1000 GA 39,900 G II,600 #  Well Status ( PROPL MCF . 8 . 17	JBING RECORD  "C", "C",  JBING RECORD  "C", "C",  JBING RECORD  JBING RE	CORD CORD TI JECZE, ACII L W.	PACKE  PACKE  ETC.  LUSED  ATER  Gas - Oi	5×5. 3150′  ER SET
CASING SIZI 9.625" 5.5"  E  Perforation re  6149  First Production 12-10- c of Test -17-2002 Tubing S.  Sol D	TOP  Coord (interval)  Coord (interval)  Coord (interval)  Coord (interval)  Coord (interval)  Coord (interval)	36 + 15.5 +  al, size, and  Product	BOTTOM  d number)  B H C  duction Meth  Pumple  Choke Size  2"  Calculated 2  Hour Rate	LINI  LINI  OLES	PR wing, gas lift, pump  - 1/2 Pool Prod'n For Test Period  Oil - Bbl.	B.75"  8.75"  T SCREEN  27. ACII DEPTH IN 6149'-  CODUCTI ing - Size and in MP  Oil - Bbl  24  Gas - N	2 SIZE 2 S" + 7.875'  - 1.875'  - 2.875'  - 3.875'  - 3.875'  - 3.875'  - 4.	25. 25. 27. 27. 29. 33. 33. 49. 53.	CEMENTING 300 5x5. 595 5x5.  TI . 875"  CTURE, CEMAMOUNT AN 1000 GA 39,900 G II,600 #  Well Status ( PROPL MCF . 8 . 17	JBING RECORD  "C", "C", "C",  JBING RECORD	CORD CORD TISO' JEEZE, ACII L W. O S  -in)  Wity - AI	PACKE  PACKE  ETC.  LUSED  ATER  Gas - Oi	5×5. 3150′  ER SET
Perforation re  6149  First Production 12-10- of Test -17-2002  Tubing  Disposition of G 50L D ist Attachments	TOP  cord (interval)  - 62:  Hours Teste 24  Casing Press as (Sold, use	36 + 15.5 +  al, size, and 32',  Product  d for fuel,	BOTTOM  d number)  B H C  duction Meth  Pumpin  Choke Size  2"  Calculated 2  Hour Rate	LINI  LINI  OLES	PR wing, gas lift, pump  - 1 1/2 Po  Prod'n For Test Period  Oil - Bbl.	B.75"  8.75"  T SCREEN  27. ACII DEPTH IN 6149'-  CODUCTI ing - Size and in MP  Oil - Bbl  24  Gas - N  55	2 SIZE 2 S" + 7.875'  - 1.875'  - 2.875'  - 3.875'  - 3.875'  - 3.875'  - 4.	25. 25. 27. 27. 29. 33. 33. 49. 53.	CEMENTING 300 5x5. 595 5x5.  TI . 875"  CTURE, CEMAMOUNT AN 1000 GA 39,900 G II,600 #  Well Status ( PROPL MCF . 8 . 17	JBING RECORD  "C", "C",  JBING RECORD  "C", "C",  JBING RECORD  JBING RE	CORD CORD TISO' JEEZE, ACII L W. O S  -in)  Wity - AI	PACKE  ETC. LUSED  D  ATER  AND  Gas - Oi	5×5. 3150′  ER SET
Perforation re  6149  First Production 12 - 10 - 10 of Test -17 - 2002  Tubing  Solution of G  50 L D  ist Attachments C-104.	TOP  TOP  Coord (interval)  Coord (interval)	36 + 15.5 +  If the state of th	BOTTOM  d number)  B H C  duction Meth  Pumpin  Choke Size  2"  Calculated 2  Hour Rate  vented, etc.)	LINI  LINI  OLES	PR wing, gas lift, pump  - 1/2 Pool Prod'n For Test Period  Oil - Bbl.	B.75"  8.75"  T SCREEN  27. ACII DEPTH IN 6149'  CODUCTI ing - Size and in MP  Oil - Bbl  24  Gas - N  56	D, SHOT, F  NTERVAL  - 6232  MCF	25. SIZE Z FRAC	CEMENTING 300 SXS. 595 SXS.  TI . 875"  CTURE, CEMAMOUNT AN 1000 GA 39,900 G Well Status ( PROPL MCF 8 ter - Bbl. 217	JBING RECORD  "C", "C", "C",  JBING RECORD	CORD TT 150' JEEZE, TERIAL ACII L W. 10 S	PACKE  ETC. LUSED  D  ATER  AND  Gas - Oi	5×5. 3150′  ER SET