

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30 - 015 - 32432

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator

BK EXPLORATION CORP.

3. Address of Operator

810 S. CINCINNATI #208 TULSA, OK 74119

4. Well Location

Unit Letter I 1650 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 34

Township 23-S

Range 28-E

NMPM

EDDY

County

10. Date Spudded

10-24-2002

11. Date T.D. Reached

11-6-2002

12. Date Compl. (Ready to Prod.)

12-7-2002

13. Elevations (DF& RKB, RT, GR, etc.)

3027' GR

14. Elev. Casinghead

3027'

15. Total Depth

6498'

16. Plug Back T.D.

6444'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-6498'

19. Producing Interval(s), of this completion - Top, Bottom, Name

BRUSHY CANYON DELAWARE @ 6149'-6232'

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-CBL-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36 + 40	0 - 482'	12.25"	300 SKS. "C"	CIRC. 50 SKS.
5.5"	15.5 + 17	0 - 6498'	8.75" + 7.875"	595 SKS. "C"	CBL TOC 3150'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875"	0 - 6150'	-

26. Perforation record (interval, size, and number)

6149' - 6232', 8 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6149' - 6232' 1000 GAL. 15% ACID

39,900 GAL. GEL WATER

91,600 # 20-40 SAND

28. PRODUCTION

Date First Production 12-10-2002		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1 1/2" PUMP			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12-17-2002	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 58	Water - Bbl. 217	Gas - Oil Ratio 2417
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 58	Water - Bbl. 217	Oil Gravity - API - (Corr.) 42.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

GARY TUCKER

30. List Attachments

C-104, DEVIATION SURVEY REPORT, LOG

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Brad D Burks

Printed Name

BRAD D. BURKS

Title

PRESIDENT

Date 12-28-2002