

NEW MEXICO OIL CONSERVATION COMMISSION

[illegible]

Santa Fe, New Mexico

WELL RECORD

30-015-00072

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ivan Thurman Fee

24L ----- Wildcat ----- in ----- of Sec. ----- T. ----- Eddy. -----
R. ----- N. M. P. M., ----- Field, Last West ----- County.
660 ----- 660 XXX XX Sec 9,
Well is ----- feet south of the North line and ----- feet west of the East line of -----
If State land the oil and gas lease is No. ----- Assignment No. ----- Frijele Route, Carlsbad,
Ivan Thurman ----- Address ----- N. M.
If patented land the owner is ----- Address -----
If Government land the permittee is ----- Address -----
M. M. Bradley ----- Carlsbad, N. M.
The Lessee is ----- Feb. 7 ----- 52 ----- Address ----- June 11 ----- 52
Drilling commenced ----- A. M. Brininstool ----- 19 ----- Drilling was completed ----- 19 -----
Name of drilling contractor ----- 3805 ----- Address ----- Carlsbad, N. M.
Elevation above sea level at top of casing ----- feet.
The information given is to be kept confidential until ----- 19 -----

IMPORTANT WATER SANDS

Include data on rate of 120 per inflow and elevation 432 to which water rose in hole. **Lot of water.**

No. 1, from 590 to 565 feet. **hole full of water.**

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
		none				

PLUGS AND ADAPTERS

Heaving plug Material _____ Length _____ Depth Set _____
Adapters Material **none** Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

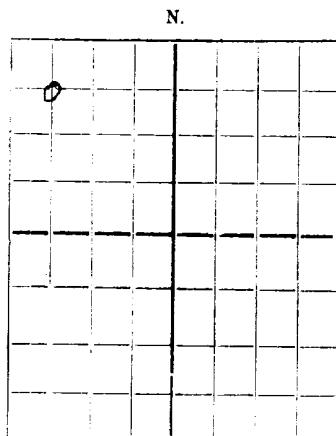
RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100	100	Gravel and Bldrs.
100	120	20	Gravel and fill, water at 120. This water was apparently an under ground stream, as no sample could be recovered. Cuttings were washed away until pipe was run.
120	250	130	Clay.
250	450	200	Gravel and fill.
450	480	30	some anhydrite, mixture of gravel and fill.
480	493	13	Black Lime. Top of Delaware 480 Feet.
493	520	27	Grey Lime.
520	528	8	Black shale.
528	550x		
	549	21	Brown Lime.
549	557	8	Sand and shale. Sand was perhaps 60 % shale, some odor but no free oil.
557	560	3	Small amount sulphur water.
560	590	30	sandy shale.
590	595	5	Sand. Hole full of fresh water.



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AREA 640 ACRES
LOCATE WELL CORRECTLY

Ivan Thurman Fee

Company or Operator **Ivan Thurman** Lease **265.**
in **Wildcat** of Sec. **Eddy.** T. **265.**
R. **360** N. M. P. M., **360** Field, **Last West** County.
Well is **360** feet south of the North line and **360** feet west of the East line of **Sec 9,**
If State land the oil and gas lease is No. **Ivan Thurman** Assignment No. **frijole Route, Carlsbad,**
If patented land the owner is **No. M.** Address **No. M.**
If Government land the permittee is **M. M. Bradley** Address **Carlsbad, N. M.**
The Lessee is **Feb. 7** **52** Address **June 11** **52**
Drilling commenced **A. V. Brinninstool** Drilling was completed **Carlsbad, N. M.**
Name of drilling contractor **3605** Address **Carlsbad, N. M.**
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19____

549 **557** OIL SANDS OR LINES **Practically no show.**

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of **120** per inflow and elevation **132** which water rose in hole. **Lot of water.**
No. 1, from **590** to **565** feet. **hole full of water.**
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE OF HOLE	WEIGHT PER FOOT	THREADS PER INCH	JOINT	NO. OF JOINTS	KIND OF CEMENT	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8"	24	8	used	430'	Tex 88	no	no	shut off water.
								shut off water.

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
		none				

PLUGS AND ADAPTERS

Heaving plug Material _____ Length _____ Depth Set _____
Adapters Material **none** Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **surface** feet to **T. N.** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____ 19____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Ba. _____
If gas well, cu. ft. per 24 hours **none** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Fred Bond, Driller _____ Driller _____
Joe Bond, Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Carlsbad, N. M. **June 23, 1952.**
Name **W. H. Bond**
Position **Driller**
Representing _____ Company or Operator.
Address **Carlsbad, N. M.**
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FORMATION RECORD

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0	100	100	Gravel and bldrs.
100	120	20	Gravel and fill, water at 120. This water was apparently an under ground stream, as no sample could be recovered. Cuttings were washed away until pipe was run.
120	250	130	Exp.
250	450	200	Gravel and fill.
450	460	30	some anhydrite, mixture of gravel and fill.
460	493	15	Black Lime. Top of Delaware 480 Feet.
493	520	27	Grey Lime.
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528	550x		
	549	21	Brown Lime.
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