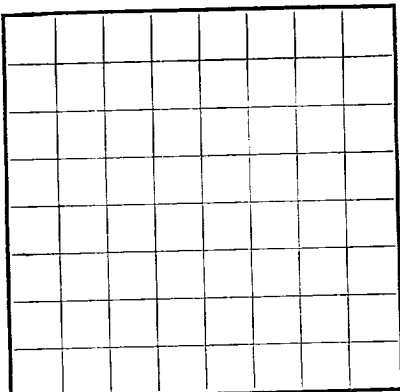


U. S. LAND OFFICE Artesia
SERIAL NUMBER 061581
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
MAR 18 1959 DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
H. S. GILBERT
ARTESIA, NEW MEXICO**LOG OF OIL OR GAS WELL**Company Curtis Hankamer Address 122 Bank of the Southwest Bldg.
Lessor or Tract Gulf-Beaty Field Brushy Draw (Del) State New Mexico
Well No. 1 Sec. 24 T. 26S R. 29 Meridian East County Eddy
Location 660 ft. N. of N. Line and 660 ft. E. of E. Line of Section 24 Elevation 2971'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Curtis Hankamer
Date 2-24-59 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling January 28, 1959 Finished drilling February 8, 1959**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 3132' to 3324' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____**IMPORTANT WATER SANDS**No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>		<u>J-55</u>	<u>349'</u>	<u>Float</u>				<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>335'</u>	<u>160 sks.</u>	<u>circulated</u>		

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from 0 feet to 3324' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet**DATES**_____, 19____ Production beginning February 8, _____, 59The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEESLeatherwood Drilling Company Driller _____, Driller
Kernit, Texas Driller _____, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
<u>0'</u>	<u>240'</u>	<u>240'</u>	<u>Sand</u>
<u>240'</u>	<u>500'</u>	<u>260'</u>	<u>Sand and shale</u>
<u>500'</u>	<u>1050'</u>	<u>550'</u>	<u>Anhydrite and shale</u>
<u>1050'</u>	<u>1390'</u>	<u>390'</u>	<u>Shale</u>
<u>1390'</u>	<u>2405'</u>	<u>1015'</u>	<u>Anhydrite</u>
<u>2405'</u>	<u>2565'</u>	<u>160'</u>	<u>Salt</u>
<u>2565'</u>	<u>2660'</u>	<u>95'</u>	<u>Anhydrite</u>
<u>2660'</u>	<u>2915'</u>	<u>255'</u>	<u>Salt</u>
<u>2915'</u>	<u>3104'</u>	<u>189'</u>	<u>Anhydrite</u>
<u>3104'</u>	<u>3132'</u>	<u>28'</u>	<u>Shale</u>
<u>3132'</u>	<u>3324'</u>	<u>192'</u>	<u>Sand and Shale</u>

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]