District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 (Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pac	checo, Santa R	Fe, NM 87505 EOUEST	FOR A	LLOWAR	I E A	ND AT	TUOD	Ť′ 7' A ′T°1	ON TO THE]		ENDED REPOR	
I. REQUEST FOR ALLOWABLE A Operator name and Address Enerstar Resources, LTC. C.o.							IIIOK	IZA I	1 OR TO TRANSPORT OGRID Number				
410 North Main Midland, TX 79701						154299							
Midlai						Reason for Filing Code CH 7/1/97							
30-0 -15-03741 Brushy Draw (Delaway							* Pool Name ^e)				* Pool Code 8080		
'Pi	O4947	21576	Gulf Beaty						* Well Number				
II. 10 ;													
UI or lot no.	Section 24	Township	Range	Lot.ldn	Feet fro		North/Soc	oth Line	Feet from the	East/West line		County	
		26S Hole Locat	29E	<u> </u>	l le le C		Morth		660	West Edd		Eddy	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	Ab -	North/South line						
				200 IUI	reet iro	MIL UNE	North/So	wth line	Feet from the	East/W	Vest line	County	
12 Lee Code	1)4	ng Method Code	<u> </u>	Connection Date	15 (C-129 Perm	it Number	1	C-129 Effective	Date	" C-1	29 Expiration Date	
II. Oil ar		ransporter							· · · · · · · · · · · · · · · · · · ·	~	<u> </u>		
OGRID	ter		¹⁹ Transporter Name and Address				* POD * O/G			22 POD ULSTR Location and Description			
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V. Produ	ced Wat	er								1.60	7 4 525	87 (3)	
20 P					······································	™ POD UL	STR Location	on and De	scription				
. Well C	ompletic	on Data		· · · · · · · · · · · · · · · · · · ·									
25 Spud Date			* Ready Date "TD			» PBTD			"Perforations "DHC DC MC				
31 Hole Size			2 C	²² Casing & Tubing Size					Periorat	ions	³⁸ DHC, DC,MC		
				asing & Tubing S	itze		, D	epth Set			Sacke	Cement	
										- Ji	9-2	1-97	
7 117				•							csy	·ap/	
I. Well T	est Data	M Gas Deliver	_ 5									/	
			ly Date			* Test Les		th	" Tbg. Pre	" Tbg. Pressure Csg. Pre		Ceg. Pressure	
	41 Choke Size		4 Oil		4) Water		⁴⁴ Gas		" AOF		-	Test Method	
I hereby certify ith and that the inowledge and be	monnacion g	s of the Oil Conse	ervation Div	rision have been co	omplied my		OII	. CON	ISERVATI	ON D	IVISIO	N	
gnature: July tobo							Approved by:						
rinted name:	inc	W. Folses	n			Title:	<i>SU</i>	PERVI	SOR, DISTRI	GT II			
itle:	oper	Maria	درخ د				Approval Date: SEP 1 2 1997						
ate: 9-5	-57	P	Phone: 915 484-4466						2 ~ 1001	······································			
If this is a char	nge of therai	or fill in the Oc	RID numb	er and name of th	he previo	us operator							
1	Previous Ope	erator Signature	no	z Ea	ırl C.		amer II	I	Execu	tor		9/4/97	
			·			Printed				Title	•	Date	
				New Mexi	co <u>Oil C</u> C-104 lı	onservation	on Divisio	n					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

NOT IX ON GARD CPARA