

U. S. LAND OFFICE -----

SERIAL NUMBER -----

LEASE OR PERMIT TO PROSPECT -----
LC 070791A

FEB 18 1959

U. S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Lessor or Tract Federal Keohane "K" Field Wildcat State New Mexico
 Well No. 1 Sec. 26 T. 26-S R. 29-E Meridian Eddy County Eddy
 Location 1980 ft. N of S Line and 660 ft. W of W Line of Section 26 Elevation 2877'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 12, 1959 Signed _____ Title Area Supt of Prod

The summary on this page is for the condition of the well at above date.

Commenced drilling April 11, 1958 Finished drilling April 21, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material	Treating
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1,000	gallons of mud cut acid					
20,000	gallons of lease oil with 1/40# adomite and				1# sand per gallon	in four stages

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2989' feet, and from _____ feet to _____ feet.

DATES

Plugged & Abandoned 11-18-58

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Unknown			

RECEIVED
JAN 11 1964
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

Spotted cement plug 2125-2075, with 25 sacks cement - spotted mud to 1100.-
Set cement plug from 1100'-1000', with 25 sacks cement - mud to 350.-
Spotted 25 sacks cement from 350'-250' - mud from 250-50', 25 sacks cement
from 50' to surface - erected 4" x 4" pipe weather.

PLUGGING RECORDS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 10-33084-2

[illegible]

~~CONFIDENTIAL - RECORD~~