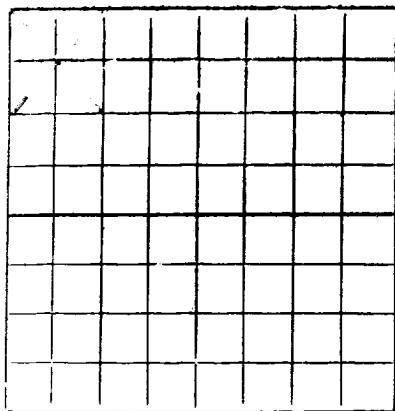


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
OCT 21 1955

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

(Company or Operator)

(Lease)

Well No. _____, in _____ 1/4 of _____ 1/4, of Sec _____, T _____, R _____, NMPM. _____ Pool, _____ County.

Well is _____ feet from _____ line and _____ feet from _____ line of Section _____. If State Land the Oil and Gas Lease No. is _____.

Drilling Commenced _____, 19____. Drilling was Completed _____, 19____.

Name of Drilling Contractor _____

Address _____

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1	20	NEW	200	2			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1	1	200	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used fromfeet to 3700 feet, and fromfeet tofeet.
 Cable tools were used fromfeet tofeet, and fromfeet tofeet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was one barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>1510</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>1610</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>3330</u>	T. Montoya.....	T. Farmington.....
T. Land <u>Yates</u> <u>3530</u>	T. Simpson.....	T. Pictured Cliffs.....
T. Delaware <u>Rivers</u> <u>3570</u>	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1000	1010		Sand shale				
1010	1020		shy shale				
1020	1050		salt shaly				
3330	3350		shy shale				
3350	3370		Black shale				
3370	3380		Sand				

OIL CONSERVATION COMMISSION
 ARTERIA DISTRICT OFFICE

DISTRIBUTION

NO. FURNISHED	
SANTA FE	1
OPERATION OFFICE	
STATE AND OFFICE	1

BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....None..... Address...............
 Name.....J. H. Williams..... Position or Title...............