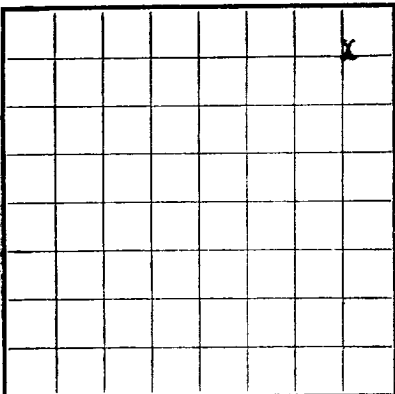


Form 9-330

U. S. LAND OFFICE Roswell
SERIAL NUMBER LC 061620 A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 16 1955
U.S. GEOLOGICAL SURVEY
ROSWELL, N.M.

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address P. O. Box 1294; Jal., New Mexico
Lessor or Tract Poker Lake Unit Field Wildcat State New Mexico
Well No. 2 Sec. 1 T. 25S R. 30E Meridian NMPM County Eddy
Location 660 ft. N of N Line and 660 ft. E of E Line of Section 1 Elevation 3429.3
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Larry C. Zink
Title Division Geologist

Date September 13, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling May 20, 1955 Finished drilling September 3, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 430 to 560 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>20</u>	<u>78.6</u>	<u>8 rd</u>	<u>ASTMA-56</u>	<u>618</u>	<u>Texas Pattern</u>				
<u>13-3/8</u>	<u>54.5</u>	<u>8 rd</u>	<u>J-55</u>	<u>1792.59</u>	<u>Guide Shoe &</u>				
<u>"</u>	<u>68</u>	<u>8 rd</u>	<u>S-80</u>	<u>811.29</u>	<u>Float Collar</u>				
<u>"</u>	<u>72</u>	<u>8 rd</u>	<u>S-80</u>	<u>1489.27</u>					
<u>9-5/8</u>	<u>43.5</u>	<u>8 rd</u>	<u>S-95</u>	<u>2182.24</u>	<u>Guide Shoe &</u>				
<u>"</u>	<u>40</u>	<u>8 rd</u>	<u>S-80</u>	<u>5975</u>	<u>Float Collar</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>20</u>	<u>618</u>	<u>1000 sx of 2%</u>	<u>Halliburton</u>		
<u>13-3/8</u>	<u>1097</u>	<u>1st Stage: 1800 sx; 2nd Stage: @ 2115' - 2400 sx 4% gel & 200 sx Reg.</u>			
<u>9-5/8</u>	<u>8077</u>	<u>1st Stage: 250 sx 8% gel & 300 sx Regular</u>			
		<u>2nd Stage: @ 6140' - 660 sx 8% gel & 200 sx Regular</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 13792 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>595</u>	<u>581</u>	<u>"Effective Weathered Zone"</u>
<u>595</u>	<u>632</u>	<u>37</u>	<u>Red Beds (Dewey Lake ?)</u>
<u>632</u>	<u>4164</u>	<u>3532</u>	<u>Evaporite Section</u>
<u>1754</u>	<u>1970</u>	<u>216</u>	<u>1 st Salt Zone</u>
<u>3420</u>	<u>3955</u>	<u>535</u>	<u>2 nd Salt Zone</u>
<u>4164</u>	<u>8026</u>	<u>3862</u>	<u>Delaware Group</u>
<u>4164</u>	<u>4192</u>	<u>28</u>	<u>Lamar</u>
<u>4192</u>	<u>8026</u>	<u>3834</u>	<u>Delaware Sandstone</u>
<u>8026</u>	<u>11525</u>	<u>3499</u>	<u>Bone Spring Formation</u>
<u>8026</u>	<u>8055</u>	<u>29</u>	<u>Cut off Shale Member</u>
<u>8055</u>	<u>8140</u>	<u>85</u>	<u>Bone Spring Limestone</u>
<u>8984</u>	<u>9234</u>	<u>250</u>	<u>1 st Sandstone</u>
<u>9678</u>	<u>10157</u>	<u>479</u>	<u>2 nd Sandstone</u>
<u>10884 (?)</u>	<u>11525</u>	<u>641</u>	<u>3 rd Sandstone</u>
<u>11525</u>	<u>TD (13792)</u>		<u>Wolfcamp</u>

KDB - Depth Reference

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION RECORD
			REMARKS
			TOOL USED
			CHOICE RECORD
			PLUGS AND ADVISORS
			REDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there have been changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Set Baker Magnesium Plug @ 8050' with 22 feet of cal seal on top. Top of cal seal @ 8028'

Set Baker Cast Iron Bridge Plug @ 6250'

Perforated 6155 - 6161; tested and squeezed with 100 xxs regular cement & 2% salt water. Top of cement @ 5930'. Reported 6155 - 6161 and tested

Well is now capped and permanently abandoned

The summary on this page is for the condition of the well as above stated

Signed _____

The information given herewith is a complete and correct record of the well and all work done thereon

Location _____

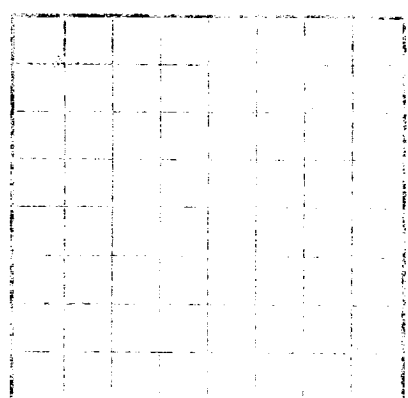
Field _____

State _____

Address _____

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOG OF OIL OR GAS WELL
UNITED STATES
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GEOLOGICAL SURVEY