

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P. O. Box 352, Midland, Texas June 25, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

Heflin Federal

, Well No. 1, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

O, Sec. 24

T. 24-S

R. 31-E

, NMPM,

WILDCAT

Pool

Unit Letter

Eddy

County. Date Spudded. 2-24-59

Date Drilling Completed 4-6-59

Elevation 3551'

Total Depth 8545'

PROD

7325'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

Top Oil/Gas Pay

Name of Prod. Form.

PRODUCING INTERVAL -

7184' to 7200'

Perforations

Open Hole

None

Depth

8545'

Casing Shoe

Depth

7141'

Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

Choke

load oil used): 25 bbls. oil, 69 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8	737	825
9 5/8	4463	2700
7 5/8	8533	1900
2 3/8	7138	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See remarks

Casing Tubing Date first new

Press. Press. oil run to tanks June 22, 1959

Oil Transporter TEXACO Inc. (Trucks)

Gas Transporter NONE

Remarks: Perforate 7 5/8" OD casing from 7184' to 7200' with 2 Jet shots per ft. acidize with 500 gals 15% MA, 1st stage, 2nd stage with 1000 gals 15% LST NEA acid, 3rd stage with 2000 gals 15% LST NEA acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: June 26, 1959, 19 59

TEXACO Inc.

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

Title: District Accountant

Send Communications regarding well to:

Name: E. H. Scott

Address: P.O. Box 352, Midland, Texas

By: M. L. Armstrong

Title: M. L. and J. E. Armstrong

CIVIL CONSUMPTION - COMMISSION	
ANTICIPA DISTRICT OFFICE	
NAME	✓
ADDRESS	
CITY	
STATE	
ZIP	
DATE	
SIGNATURE	
OFFICIAL	