Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT 1 RIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR					5 IF AMERICAN DESCRIPTION OF THE PROPERTY OF T	
BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					NM-81954 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	_					
DRILL DEEPEN Re-enter PLUG BACK DILL OIL OIL OIL OIL OIL OIL OIL OIL OIL					7. UNIT AGREEMENT NAME	
WELL OTHER Salt Water Disposing Disp					S. FARM OR LEASE NAME	
Yates Petroleum Corporation					Heflin SWD	
3. ADDRESS OF OPERATOR					1	
105 South Fourth Street, Artesia, NM 88210					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					n NA W/A	
660' FSL and 1980' FEL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone					AND BURYET OR AREA	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					Sec. 24-T24S-R31E	
14. DISTRICE IN MILES	AND DIRECTION FROM NEAD	CEST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISH 13. STATE Eddy NM	
15. DISTANCE FROM PROPO		16.	NO. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					N/A	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®					RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			6050' Workover Rig			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	<i>*</i>	-	•	22. APPROX. DATE WORK WILL START*	
3538' GR		Cha sib 3.1	Controlled Water	r Besin	ASAP	
23.		PROPOSED CASING A	ND CEMENTING PROGRAM	RE-	EMTRY	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
17 1/2"	13 3/8"	48#	750'- in plac			
12 1/4"	9 5/8"	36#	4475'- in plac			
8 3/4"	8 3/4" 7 5/8" 33.7# 6073' to 8545' cu				and pulled 6073' of casing	
5 1/2" 15.5# 6025 [†] ± Suff				Suffi	cient cement for TOC to 430	
well for proc the plugs to selected per fraced. Run or nickol-pl	duced Delaware S a depth of 6025 forations from 4 3 1/2" or 2 7/8 ated packer a 4	Sand water into 5' and run 5 3 4606' to 5600' 3" plastic coat 4500' and into 5	o the Delaware Sa 1/2" casing cemer in the Delaware ted injection tub jection into the	nd form It back format Ding an	Part ID-1	
	Tespace Inc 270 - 8545 PAH - 11-5-71 PROFOSED PROGRAM: If I			wat produ	Re-entry three zone and proposed new productive and true vertical depths. Give blowout	
zone. If proposal is to preventer program, if an	drill or deepen directiona y.	lly, give pertinent data	on subsurface locations an	d measured	and true vertical depths. Give blowout	
24.	γ // ο 130		/	30		
BIGNED	1t. K. 1)	TITLE PE	ermit Agent (/	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DATE 2-26-92	
(This space for Fede	ral or State office use)					
PERMIT NO.			APPROVAL DATE		·	
. APPROVED BY		man F			num 4 2.92	
CONDITIONS OF APPROV	AL, IF ANY: DISPOSAL	TITLE			DATE	