

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R14246

5. LEASE DESIGNATION AND SERIAL NO.

LC-054753

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R.T. Wilson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Mason Delaware North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-23-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TEXACO, Inc.	
3. ADDRESS OF OPERATOR P.O. Box 72 - Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 350' FSL & 350' FLL of Sec. 24, T-23-S, R-31-E, Unit letter F.	
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3195' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods and tubing.
2. Ran 4-3/4" drill bit and drilled out to 4300' TD.
3. Ran GR-N log.
4. Ran 2-7/8" frac tubing w/packer set @ 4155'. Fraced open hole 4241-4300 down 2-7/8" tubing w/2400 gals. 15% NEA & 10,000 glas. Emulsifrac containing 25#/1000 gals. Adomite & 2#/gal. 10/20 sand in 5 equal stages. Used 70# Unileads & lease crude for block. Pulled tubing and packer. Ran depthmeter to 4265'.
5. Ran sand pump. Cleaned out 4241-4300'. Ran 2-3/4" tubing, rods, and pump. Returned to production.
6. On 24 hour test dated 5-5-74, pumped 20 BNO & 100 BSW. Gravity 39. GOR 2250.

RECEIVED

JUN 11

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Engr.

DATE June 7, 1974

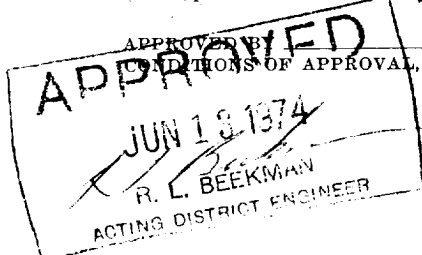
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side