

C

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **068282-B**
LEASE OR PERMIT TO PROSPECT

UNITED STATES *30-2*
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Ibox Company Address Box 752, Breckenridge, Texas
 Lessor or Tract Hanson Field North Mason (Delaware) State New Mexico
 Well No. 3 Sec. 25 T. 26S R. 31E Meridian _____ County Eddy
 Location 1650 ft. [N.] of S Line and 330 ft. [E.] of W Line of SW 1/4 Section 25 Elevation 3137 DF
 (Derive from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 3, 1955 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-10, 1955 Finished drilling 1-28, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4132 to 4135 No. 4, from _____ to _____
 No. 2, from 4122 to 4131 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **(Log Attached)** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	877	200 sacks 4% gel & 125 sacks reg.	Plug	-	-
5 1/2	1132	125 sacks reg.	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Wall Not Shot						

TOOLS USED

Rotary tools were used from -----0----- feet to -----4135 TD----- feet, and from ----- feet to ----- feet
Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

_____, 19____ Put to producing 2-2, 1955

The production for the first ¹⁸~~24~~ hours was ~~93~~ barrels of fluid of which ~~100~~% was oil; -----% emulsion; -----% water; and ~~11~~% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. V. Gray	Driller	W. E. Kimbrell	Driller
E. L. Craig	Driller		Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	17	17	Cellar
17	41	24	caliche
41	402	361	caliche, sand, red bed
402	523	121	shale, sand, red bed
523	802	279	red bed and shells
802	883	81	red bed and anhy
883	928	45	anhy, red bed and gyp
928	1071	143	anhy and sand
1071	1333	262	anhy, sand and shale, shells
1333	1722	389	anhy, red bed and gyp
1722	1828	106	anhy, gyp and red bed
1828	1934	106	anhy, gyp and salt
1934	2069	135	anhy and salt, brown sand
2069	2119	50	anhy
2119	2234	115	anhy and gyp
2234	2396	162	anhy
2396	2500	104	anhy and gyp
2500	2565	65	anhy
2565	2687	122	anhy and gyp
2687	2761	74	anhy
2761	2897	136	anhy and gyp
2897	3065	168	anhy and salt
3065	3134	69	anhy
3134	3242	108	anhy and gyp
3242	3351	109	anhy

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FORMATION RECORD—Continued

FROM	TO—	TOTAL FEET	FORMATION
3351	3407	56	any, salt
3407	3541	134	salt
3541	3615	74	any
3615	3871	256	any, salt
3871	4035	164	any
4035	4108	73	any and lime
4108	4135 TD	27	Delaware sand.
NOTE: We have not yet received copies of log from Schlumberger on this well. Will forward copy to you as soon as it is received.			
THE IBEX COMPANY			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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