	NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C •104	
	SANTA FE	CHANGE IREQUESTAR	ORFALLOWABLEDM:	Supersedes Old C-104 and C-110 Effective 1-1-65	
	HANSON OIL ASSOMPANY  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	HANSON OIL C		RECEIVED	
Į	CHANCE IN NAME OF OPERATOR				
	PRORATION OFFICE FROM: ERNEST A. HANSON JIM 3 1968				
1.	Emily A Manager				
-	CHANGE TOP NAME FROM CONTROL January 1, 1969				
	P. O. Box 1575, Roswell, New Mexico 8820/				
}	eason(s) for filing (Check proper box)  ew WellANSON OIL CORPORATION of:  Combine tank batteries on same				
ŀ	Recompletion EFFECTIVE: APR			er handle salt water	
	Change in Ownership	Casinghead Gas Condens		eminate tract numbers	
	if change of ownership give name and address of previous owner		Change le	ase Name	
II.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including For	rmation Kind of Lea	se Lease No.	
	Lease Name Hanson Federal	4 North Mason		1, =1	
	Location				
Unit Letter E ; 2310 Feet From The North Line and 330 Feet From The W				The West	
	Line of Section 25 Tow	nship 26-S Range 3	31-E , NMPM,	Eddy County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil		Address (Give address to which appr. Box 3120, Midlane		
ļ	Western Oil Transporter of Cas	Inghead Gas X or Dry Gas	Address Give address to which appr	oved copy of this form is to be sent)	
	Phillips Petroleum			s Bldg., Odessa, Tex.	
	if well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Pige.   F   25   26-5   31-E	•	February 1, 1960	
	If this production is commingled wit	h that from any other lease or pool, g			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res.	
	Designate Type of Completio			2272	
	Date Spudde	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, NT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Doth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEA			SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SEA	SACKS CEMENT	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
٧.	the later achie		pth or be for full 24 hours) Producing Maihod (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Presente	Casing Pressure	Choke Size	
			Water-Bbis.	Gas-MCF	
	Actual Prod. During Test	ON-Bble.	Hdist-Dries		
,	Actual Prod. Teel MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate	
	Actual Prod. 1681 MCF/D				
	Testity Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION	
			APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY 17 X Lamit		
	above is true and complete to the best of my knowledge and belief.		TITLE LOOD CAS INSPERTED		
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Exploration Manager  (Title)  June 1, 1968				
		Date)	Separate Forms C-104 m	Separate Forms C-104 must be filed for each pool in multiply	
			completed walls.		