## SEC COPPLE PLEATER DISTRIBUTION NEW MEXICO OIL CONSERVATION C 'SSION Form C -104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65 6 1; E AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS C.S.G.S. .. OFFICE RECEIVEN OIL TRANSPORTER GAS ARD CHICAGO OPERATOR PRORATION OFFICE Ernest A. Hanson P. O. Box 1515, Roswell, New Mexico Other (Please explain) Reasons ) for filing (Check proper hos) Change operator from American Change in Transporter of: Petrofina Co. of Texas to Ernest Dry Gas A. Hanson effective May 1, 1967 There are wherehis [ Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation State, Federal or Fee Federal Mason Delaware, North Hanson Federal - Tract #2 Location Feet From The **East** G ; 2310 Feet From The North Line and 2310 Range 31-East , NMPM, Eddy , Township 26-South III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil [X] Box 3120, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Western Oil Transportation Co., Inc. Name of Authorized Transporter of Castinghead Gas [X] Rm. B-2, Phillips Bldg., Odessa, Texas Phillips Petroleum Co. Twp. Rge. Sec. Unit If well projuces oil or liquids, February 1, 1960 F 25 | 26-5 | 31-E | Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res Flug Back Workover New Well Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Tubing Dept Top Oil/Gas Pay Name of Producing Formation Loc1 Doth Casina Shoe Ferforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE DEPTH CASING & TUBING SIZE ust to after recovery of total volume of load oil and must be equal to or exceed top allow this depth or bi for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE able f OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Fill Hun To Tanks Date of Test Choke Size Casing Pressure Tubing Pre Length of Test Gas - MCF Water - Bbls. Actual Field, During Test GAS WELL Gravity of Conden Bbls. Condensate/MMCF Actual Frod. Te Length of Test Choke Size Casing Pressure othed (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1951 APPROVED I Sereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OH SHO PAS INSPECTOR TITLE

(Signature)

Exploration Manager

(Title)

April 25, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.