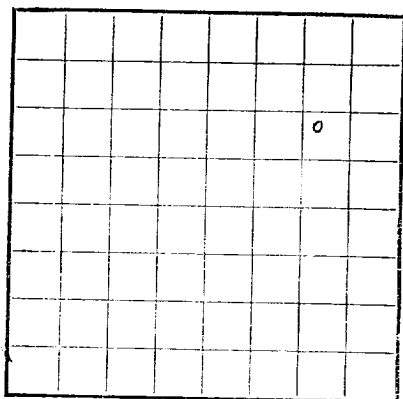


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **068282-B**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The Ibox Company** Address **Box 752, Breckenridge, Texas**
Lessor or Tract **Hanson** Field **North Mason (Delaware)** State **New Mexico**
Well No. **14** Sec. **25** T. **26** R. **31E** Meridian **N. M. P. M.** County **Eddy**
Location **1650** ft. **N.** of **N.** Line and **990** ft. **W.** of **E.** Line of **Section 25** Elevation **3159DF**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]*

Date **August 15, 1956** Title **Assistant Production Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 6**, 19 **56** Finished drilling **July 25**, 19 **56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4228** to **4239** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	26	8	LSS	869					Surface pipe
5-1/2	14	8	Used	4290					Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	869	200	plug		
5-1/2	4290	150	plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4295** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **August 11**, 19 **56**

The production for the first 24 hours was **51** barrels of fluid of which **55** % was oil; _____ % emulsion; **45** % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. E. Kimbrell, Driller **R. W. Pace**, Driller
E. L. Craig, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	198	198	Caliche, sand, and shells
198	490	292	shale and shells
490	510	20	red bed
510	658	148	sand rock
658	859	201	red bed, shells, anhydrite
859	1109	250	Anhydrite
1109	1135	26	Anhydrite, shells
1135	1511	376	Anhydrite, salt
1511	1652	141	Anhydrite
1652	1760	108	Anhydrite, salt
1760	2851	1091	Anhydrite
2851	2973	122	Anhydrite, salt stks
2973	3035	62	Anhydrite
3035	3110	75	Anhydrite, salt stks
3110	3513	403	Salt
3513	3597	84	Anhydrite, salt
3597	3677	80	Anhydrite
3677	3841	164	Salt
3841	4060	219	Anhydrite
4060	4102	42	Anhydrite, black lime
4102	4178	76	black lime
4178	4295	117	Delaware sand, T. D.

