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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator THE ALLAR COMPANY		8. Farm or Lease Name Perkins
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, N. Mex.		9. Well No. 1-Y
4. Location of Well UNIT LETTER H 2293 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 26S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 2933 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This well replaces Perkins 1, which was located 2318 from the north line.

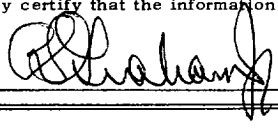
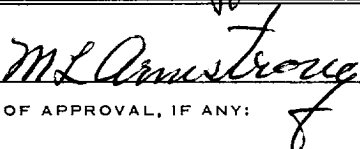
- 5-9-66 Commenced drilling
- 5-14-66 Ran 200' of 10" 32# casing and set with mud.
- 5-16-66 Ran 424' of 8-5/8" 24# casing, landed on bottom and cemented by Halliburton Company with 50 sx cement. Waited 48 hours. Tested complete water shut-off. Pulled 200' of 10" casing.
- 5-18-66 Continued drilling to 945' where mudded off and set 945' of 20# 7" casing to shut off salt water. Intend to pull 7" when through the Castile formation at approximately 1550' and ream hole to 8" through the Castile and re-run 7" casing to dry up the hole.
- 5-26-66 Drilling ahead at 1448'.

RECEIVED

MAY 27 1966

O. C. C.
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE President	DATE 5-27-66
APPROVED BY 	TITLE OIL AND GAS INSPECTOR	DATE MAY 27 1966
CONDITIONS OF APPROVAL, IF ANY:		