

C/SF

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-10843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	K 4562
7. Lease Name or Unit Agreement Name	COTTON DRAW UNIT
8. Well No.	65
9. Pool Name or Wildcat	PADUCA MORROW (GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3455'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>25S</u> Range <u>31E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3455'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: PLUG BACK TO DELAWARE ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data

Tubing: None Casing: 8-5/8" 48# CS Hydrill @ 16,250'
 TD: 19,546, PBTD: 11,450', Elevation: 3455' GR, 21' KB

Field: Paduca (Gas), Perforations: None

Procedure

1. Remove flow tree.
2. MIRU. TIH with 7-7/8" bit and casing scraper on 2-7/8" workstring to 8200'. Pressure test casing to 500 psig for 30 min. TOH with bit and scraper. TIH with 2-7/8" workstring.
3. Set plug above Bone Springs interval @ 8255'. Spot 100' Class H cement from 8205' - 8305'. WOC 24 hours. Tag cement with workstring. Pressure test casing to 500 psig for 30 minutes, obtain pressure chart for NMOCD. TOH. Continue with conversion to SWD.

Brine gel. 11438' 8205'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 2/20/98
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Field Rep. II DATE 2-20-98
 CONDITIONS OF APPROVAL, IF ANY