

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-10843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	K 4562
7. Lease Name or Unit Agreement Name	COTTON DRAW UNIT
8. Well No.	65
9. Pool Name or Wildcat	PADUCA MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : 1980 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>25S</u> Range <u>31E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3455'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CONVERT TO SWD <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedure to convert the above well to salt water disposal:

1. Perforate the following intervals with 2 SPF and 72 deg phasing (80') : Cherry Canyon 5326' - 5350', 5413' - 5441', 5465' - 5481', and 5702' - 5714'.
2. TIH with 8-5/8" treating packer on 2-7/8" workstring. Set packer at +/- 5275'.
3. Acidize Cherry Canyon perfs from 5326' - 5714' (80') with 3000 gal 15% NEFE HCl at 4-5 bpm using 250 ball sealers. Flush to top perf with 2% KCl water. Surge balls. Shut in 1 hour. Release packer, push off balls, and reset packer. Swab back load for remainder of day. Run injectivity test. Release packer and TOH.
4. Perforate the following intervals with 2 SPF and 72 deg phasing (190') : Bell Canyon 4542' - 4574', 4681' - 4707', 4723' - 4777', 4954' - 4966', 4983' - 5016', and 5210' - 5243'.
5. TIH with packer, RBP, and 6' ball catcher sub on 2-7/8" workstring. Set RBP @ +/- 5275'. Set packer @ +/- 4900'. Acidize Bell Canyon perfs from 4954' - 5243' (78') with 3000 gal 15% NEFE HCl at 4-5 bpm using 200 ball sealers. Flush to top perf with 2% KCl water. Bleed off pressure.
6. Set RBP @ +/- 4850'. Set packer @ +/- 4500'. Acidize Bell Canyon perfs from 4542' - 4777' (112') with 4500 gal 15% NEFE HCl at 4-5 bpm using 350 ball sealers. Flush to top perf with 2% KCl water. Surge balls. Shut in 1 hour. Release packer and push off balls. TOH with treating packer, RBP, and 2-7/8" workstring.
7. TIH with packer and 2-7/8" workstring. Set packer @ +/- 4500'. Swab back load for remainder of day. Run injectivity test. TOH with packer and 2-7/8" workstring.
8. TIH with 3-1/2" polyethylene lined injection tubing and nickel-plated injection packer and set at +/- 4500'. Install hanger adapter, injection valves, and 2" metering equipment. Rig down pulling unit. Run step rate test and shut in until closed injection system and permits are completed. At 0.2 psi/ft limit, max initial injection pressure will be 900 psig. Average injection pressure will be 800 psig. Maximum injection rate will be 3300 BWIPD. Average injection rate will be 1500 BWIPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 2/20/98  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY TITLE DATE MAR 2 1998

CONDITIONS OF APPROVAL, IF ANY: