

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 036379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cotton Draw Unit #67

9. API Well No.
30 025 20210

10. Field and Pool, or Exploratory Area
Undes Atoka (Gas)

11. County or Parish, State

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc. ✓

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505 393 7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL
Sec 35 T24S R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Additional perfs, acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU wireline. Install 10,000 psi wireline lubricator. TIH w/1.87" blanking plug and set in 1.791" XN nipple @ 13,932'. Check for fluid level while TIH. TOH, RD wireline.
- MIRU pulling unit. ND tree. NU 10,000 psi hydraulic BOP.
- TOH w/2-3/8" 4.7# P-110 & N-80 production tbq and seal assembly.
- Redress seal assembly w/J-latch.
- TIH w/production tbq. Hydrotest tbq into hole to 8000 psi. Load backside w/pkr fluid. Latch seal assembly into Perma-Series pkr at 13,900'. Slack-off 10,000 lbs.
- ND BOP. NU Tree. Test tree to 8000 psi.
- MIRU wireline. Install 10,000 psi lubricator w/wireline rams, hydraulic packoff and pump-in tee. Test lubricator to 8000 psi. TIH and retrieve blanking plug. TOH w/blanking plug. Perforate South Cotton Draw Atoka gas pool w/1-11/16" Dyna-Cap (strip) gun w/o deg phasing and decentralized w/2 JSPF at the following intervals: 13,995'-999', 14,022'-031', 14,102'-108', 14,181'-184', 14,210'-230', 14,349'-362', and 14,399'-14,401' (total of 114 holes, 57' net pay.). RD wireline.
- If needed, Acidize Atoka perfs 13,995'-14,401' w/7000 gallons 15% NEPE and 120 1.3 s.g. ball sealers @ an average rate of 3-4 BPM and a max pressure not to exceed 8000 psi.
- Place well on test.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Engr Asst

Date 03-23-93

(This space for Federal or State office use)

Approved by (ORIG. SCD) JOE G. LARA
Conditions of approval, if any:

Title [Signature]

Date 4/25/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side