

OIL CONSERVATION DIVISION

P. O. BOX 2018

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Box 1492, El Paso, Texas 79978

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change Lease Name and Well Number
From: Cities 3 Federal Com. No. 1

If change of ownership give name and address of previous owner Alpha Twenty-One Production Co, 2100 First Natl. Bk., Midland, Tx 79701

PROJECT APPROVED BY NMCCD ORDER NO. R-6175-A

I. DESCRIPTION OF WELL AND LEASE

Lease Name Washington Ranch Storage Project WI	Well No. 4	Pool Name, including Formation Washington Ranch Monroy	Kind of Lease State, Federal or Fee Federal	Lease No. 0525
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line of Section 3 Township 26 South Range 24 East NMPM Eddy				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Tx. 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when yes 8-8-72

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tn.	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DT, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 10% of the depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBLs.	Water-BBLs.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	BBLs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back flow)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. R. Hendrick
H. E. Hendrick
Sr. Production Engineer

(Date)

November 25, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED *JAN 31 1982*
BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT 4

This form is to be filed in compliance with RULF 1904.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data to be given on the well in accordance with RULF 1904.

All sections of this form must be filled out completely for a well, even if not completed sections.

Fill out only Sections I, II, III, and IV for a request for a well, and only Sections V and VI for a request for a change of lease.

Form O-1 must be filled for each well from which oil is produced.