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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NOV 25 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL				7. Unit Agreement Name											
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Mayes											
2. Name of Operator Black River Corporation				9. Well No. 1											
3. Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat											
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>26</u> RGE. <u>24</u> NMPM				11. County Eddy											
15. Date Spudded 10-26-73		16. Date T.D. Reached 12-6-73		17. Date Compl. (Ready to Prod.) Dryhole P+A		18. Elevations (DF, RKB, RT, GR, etc.) 3735. Ground Level		19. Elev. Casing Head							
20. Total Depth 1395		21. Plug Back T.D. 970		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒ Cable Tools		24. Producing interval(s), of this completion - Top, Bottom, Name Dryhole							
25. Was Directional Survey Made Yes								26. Type Electric and Other Logs Run Perforating depth control Core analysis, Dual induction laterolog, Microlog, BHCS-GR		27. Was Well Cored Yes					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		26#		394		8 3/8		105 sx. Class C Cement		None					
5"		13#		1379		6 3/4		130 sx. Howco Latex Cement		None					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1338' to 1348'		.45" hole		10 holes		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
553' to 558'		.45" hole		10 holes		1338'-1348'		500 gal. MS acid, 300 bbls.							
533' to 542'		.45" hole		18 holes		553'-558'		5000 Gal. MS acid, (75%) 391 bbls. DFW, 10,000 20-40 sand							
33. PRODUCTION															
Date First Production Dryhole				Production Method (Flowing, gas lift, pumping - Size and type pump) Dry						Well Status (Prod. or Shut-in) Dry P+11-18-74					
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gr. Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Ronnie Swanson</u>				TITLE <u>Vice President</u>				DATE <u>11-22-74</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>464</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickn. ss in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Gravel silt and clay				
270	464	194	<u>Top Eroded Castille</u> Castille gypson and anhydrite with scattered porous limestone sand.				
464	495	31	<u>Top of Delaware</u> Dark gray to brown silt				
495	514	19	Tan dense limestone				
514	1395	881	Very fine gray sandstone some shally to silty with a few tan limestone strans.				

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JAN 22 1975

E. C. C.
ARTS BIA, OFFICE