

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **AUG 9 1974**

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1980' FSL and 1980' FWL, Sec. 14, T-25-S, R-29-E**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Eddy**New Mexico**

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

12-31-73**6-24-74****7-15-74****3101 GR.**

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

15585**13717**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
13621-13702 Morrow

27. WAS WELL CORED

**Schl. Lateralog, sonic, BHC, -GR.-SCaliper-Dual IES, GR.-Caliper-N &
Density, Dipmeter, GRM, velocity**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94.8	345	26"	650-X	-
13-3/8"	61.8	3240	17 1/2	2100-X	-
9-5/8"	43.508	11100	12 1/2	300-X	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	10885	14414	1200X	-	2-7/8"	13520	13520

31. PERFORATION RECORD (Interval, size and number)

13,621-627, 13687-13702

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13621-13702	2JSPF Total of 42 holes

33.*

DATE FIRST PRODUCTION

7-22-74

PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut in waiting on Gas Contract

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	—MCF	WATER—BBL.	GAS—OIL RATIO
7-22-74	28	Varied	→	0	→	18	→
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	—BBL.	OIL GRAVITY-API (CORR.)	
3600	1500	→	→	9399	→	→	→

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. E. Jordon35. LIST OF ATTACHMENTS
Shut in waiting on Gas Contract

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE **Authorized Agent**DATE **8-5-74**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sand & Shale	0	326	
Shale	326	1510	
Sand & Shale	1510	1592	
Shale	1592	1672	
Lime & Sand	1672	1800	
Lime & Sand	1800	2075	
Asby & Lime	2075	3134	
Lime & Sand	3134	7492	
Lime & Shale	7492	12230	
Lime Shale & Sand	12230	12397	
Lime & Shale	12397	13581	
Lime & Sand	13581	13730	
Lime Shale & Sand	13730	14167	
Lime & Shale	14167	14624	
Shale	14624	14972	
Lime & Shale	14972	15196	
Lime, Chert, Bolo	15196	15585	

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Salado	553	
Casille	1631	
Lemar	3237	
Bell Con	3264	
Cherry Canyon	4368	
Brushy Canyon	5734	
Bone Spring	7018	
Dean	9793	
Up Wolf Camp	10234	
Low Wolf Camp	11486	
Strawn	12620	
Atoka	12872	
Morrow	13380	
Chester	14342	
Miss Lime	15052	
Wood Ford	15284	
Siluno Bevenien		