

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. O. C. C. COPY
SUBMIT IN TRIPLICATE
(Other instruct on reverse side)Form approved
Budget Bureau No. 42-14424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 061616-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T25S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Active Drilling Well RECEIVED

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

ARTESIA OFFICE

1980' FNL & 1980' FEL of section, Unit Letter G.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3458' DF (Est.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Rpt of spud date & surf csg

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 6:00 PM, February 26, 1974 - 17 1/2" bit with 26" hole opener. Drilled 26" hole to 570'.

Ran surface casing as follows:

No	Item	Length	From	To
Jts.				
---	Rotary correction	34.40	0.00	34.40
13	20", 94#/ft., H-40, ST&C casing	488.84	34.40	523.24
---	Halliburton baffle collar	1.85	523.24	525.09
1	20", 94#/ft., H-40, ST&C casing	33.73	525.09	568.82
---	Halliburton float shoe	2.00	568.82	570.82

Cemented with 1000 sacks Halliburton "Light" containing 1/2# Flocele/sack, slurry wt. 12.5 PPG. Followed by 200 sacks class "C" containing 2% CaCl₂; slurry weight 14.8 PPG. Circulated out 150 sacks good cement. Bumped plug with 1800 psi at 10:00 a.m., 2-28-74. Cut casing; set leveling plate and 20" casing head. Filled cellar to leveling plate with 32 yards of "Redi-mix".

WOC 24 hours. Displaced casing with brine and tested casing to 600 psi - held OK. Drilled float collar and tested to 600 psi - held OK. Commenced drilling new hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. D. Murty Jr.

TITLE Div. Prod. Clerk

DATE March 5, 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side