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| TRANSPORTER | OIL | |
| | GAS | / |
| OPERATOR | | / |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 27 1975

I. Operator
Perry R. Bass
Address
Box 2760, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner None 2-5131 Eff. 1-1-76

II. DESCRIPTION OF WELL AND LEASE

Lease Name Poker Lake Unit Lease No. LC 061616-A Well No. 42 Pool Name, including Formation ~~Wildcat~~ (Atoka) Kind of Lease State, Federal or Fee Federal
Location
Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 10 Township 25S Range 30E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Dry Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Co. of America Box 236, Midland, Texas 79701
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When 8-19-76
Dry Yes June 25, 1975

If this production is commingled with that from any other lease or pool, give commingling order number: ----

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|----------------------------|----------|-------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res't. | Diff. Res't. |
| | | XX | XX | | | | | |
| Date Spudded Feb. 26, 1974 | Date Compl. Ready to Prod. Sept. 16, 1974 | | Total Depth 15,350' MD | | P.B.T.D. 14,452' MD | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3303' GL - 3334' KB | Name of Producing Formation Atoka | | Top Oil/Gas Pay 13,732' | | Tubing Depth 13,684' | | | |
| Perforations 13,732' - 13,740' w/2 JSPF | | | | | Depth Casing Shoe | | | |

| TUBING, CASING, AND CEMENTING RECORD | | | |
|--------------------------------------|----------------------|------------------------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 26" | 20" | 570.82' | 1200 sks |
| 17 1/2" | 13 3/8" | 3,946.60' | 2350 sks |
| 12 1/4" | 9 5/8" | 11,337.67' | 3950 sks |
| 8 1/2" | 7 5/8" liner | Hung fr 11,133-14,512' | 900 sks |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

| | | | |
|--|--------------------------|------------------------------|------------------------------|
| Actual Prod. Test-MCF/D 10793 | Length of Test .75 hr | Bbls. Condensate/MMCF Dry | Gravity of Condensate Dry |
| Testing Method (pitot, back pr.) Meter run. | Tubing Pressure 3662 | Casing Pressure Packer | Choke Size 20/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. D. Nartzy, Jr.
(Signature)

Division Production Clerk
(Title)

June 26, 1975
(Date)

OIL CONSERVATION COMMISSION

AUG 26 1976

APPROVED _____, 19 ____

BY W. A. Gressett

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

AUG 26 1976

O. D. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date August 20, 1976

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the *Rerry R. Bass*
Bass Enterprises
Operator

Poker Lake *Lease* # 42 *G* , Sec. 10, T25S, R30E
Lease Well & Unit S.T.R.
Twin Mills
~~Undesignated~~ Atoka , Natural Gas Pipeline Co. of America
Pool Name of Purchaser

was made on August 19, 1976

Natural Gas Pipeline Co. of America
Purchaser

M. James M. ...
Representative

Supervisory Engineer
Title

cc: To operator
Oil Conservation Commission - Santa Fe