

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REGR. ☐ Other ☐

2. NAME OF OPERATOR

Mobil Producing TX & NM v

3. ADDRESS OF OPERATOR

9 Greenway Plaza, Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FWL & 1580 FSL

At top prod. interval reported below

At total depth Same as surface

14. PERMIT NO. ARTESIA, C. DATE ISSUED

2-3-86

15. DATE SPUDDED NA 16. DATE T.D. REACHED NA 17. DATE COMPL. (Ready to prod.) 3-3-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-3078 19. ELEV. CASINGHEAD 3062

20. TOTAL DEPTH, MD & TVD 13840 21. PLUG BACK T.D., MD & TVD 3220 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3180-3189 Delaware

25. WAS DIRECTIONAL SURVEY MADE

NA

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NA

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	NA	350			
9-5/8	36#	3097	original undisturbed		
7-5/8	33,29.7,26.4#	10982			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2		13128	Original		2-7/8	3200	
3-1/2		13840	undisturbed				

31. PERFORATION RECORD (Interval, size and number)

Perf Bell Canyon w/l JSPF @ 3313-3333 (21 holes)
Perf Delaware w/l JSPF @ 3230-3242 (13 holes)
Perf Delaware w/l JSPF @ 3180-3189 (10 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7180	CIBP cap w/35' cmt
6380-6480	cmt plug w/21xCI H Neat
4175-4275	cmt plug w/21xCI H Neat
	-see reverse-

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None						TA	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
No Test			→	ACCEPTED FOR RECORD			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		350	7 1000		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in

35. LIST OF ATTACHMENTS

3160-5

CARISBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Lewis

TITLE

Authorized Agent

DATE

4-4-86

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			#32 cont'd			
			3313-3333 Acdz w/2000 gal 7-1/2% NeFe HCL	acid w/clay stab + 42 RCNBS.		
			3300 CIBP cap w/25' C1 C cmt.			
			3230-3242 Acdz w/2000 gal 7-1/2% NeFe HCL	Clay stab + 26 RCNBS.		
			3220 CIBP cap w/25' cmt			
			3180-3189 Acdz w/1500 gal 7-1/2% NeFe HCL	clay stab + 20 RCNBS.		