

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0556850

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-26-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Black River Corporation

3. ADDRESS OF OPERATOR

620 Commercial Bank Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FWL & 560' FSL, Section 17

14. PERMIT NO.

Approved June 23, 1976

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3808.5 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After setting surface casing at 1470' and WOC an 8 3/4" hole was drilled to total depth of 8905'. The following intervals were DST along the way.

Intervals

DST #1	4480' to 4550'
DST #2	7920' to 8080'
DST #3	8592' to 8623'
DST #4	8678' to 8694'
DST #5	8732' to 8752'
DST #6	8858' to 8905'

RECEIVED

SEP 21 1976

O. C. C.
ARTESIA, OFFICE

Copies of DST reports are being sent with this report. On September 2, 1976 5 1/2" casing was set at 8905'. Used 210 sacks cement. Plug down at 8:45 P.M. Temperature survey found top of cement at 8220'. Well was logged with Dual Induction Focused Log, BHC Acoustilog and Gamma-Ray Correlation log.

The interval 8740' to 8756' was perforated with two (2) shots per foot (.43 diameter) on September 5, 1976.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronnie Bowden

TITLE Vice President

DATE 9-14-76

(This space for Federal or State office use)

APPROVED BY

Joe L. Lara

TITLE

DATE SEP 17 1976

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229

647-485

This zone was acidized on September 7, 1976 with 1500 gallons 7 1/2% MS acid and 1000 cubic ft. nitrogen per barrel.

Maximum treating pressure 6500 PSI
Minimum Treating pressure 5900 PSI
Average treating pressure 6200 PSI

ISIP 5750 PSI
10 minute SI 5400 PSI

Swabbing.