

GAS-OIL RATIO TESTS

Operator		Pool		County		Sulphate Delaware, Southwest		Eddy								
H & W Oil Corporation, Inc.																
e/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241		TYPE OF TEST - (X)		Scheduled	Completion	Special										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	\$ PER DAY	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.		
		U	S	T							R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Easken Federal	1	1	11	25S	26E		10/21/86	P --	--	7	24	12	41	9	TSTN	TSTN
Request Allowable Increase																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

All original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 12) and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

John H. H. H.
(Signature)

Agent

November 6, 1986
(Title)