District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Matador Operating Company by 310 W. Wall, Suite 906 Middand, TX 19701 Total Name "API Number (C.G., effect, 41/100) "API Number (C.G., effect, 41/100) "API Number (C.G., effect, 41/100) "Properly Code (C.G., effect, 41/100) "Well Vaminer (C.G., effect, 41/100) "Well Wall Wall Waller (C.G., effect, 41/100) "Well Wall Tens (Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West line (C.G., effect, 41/100) "Lee rist no. Section Township Range (Lat.lida Feet from the North-South line Feet from the East/West lin	-		Fe, NM 87505		I OWADI I	r"	ATTO	TODIO.	mo	NITO TO A		TENDED REPORT	
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Date: 6/8/00 Phone: 915-687-5955								Jate:			111	4	
4 If this is a change of operator fill in the OGRID number and name of the previous operator		inge of opera		<u></u>		e previous	operator						
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