

OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 02 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
RECEIVED
ARTESIA, OFFICE

MAR 11 1983

FLORIDA EXPLORATION COMPANY

O. C. D.

P.O. Box 5025 Denver, CO 80217

ARTESIA, OFFICE

For Filing (Check proper box)

Well ☐ Completion ☐ Change in Transporter of: Oil ☒ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.

Name of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Ross Draw Unit Well No.: 7 Pool Name: ~~Wildest~~ Wolfcamp Kind of Lease: Fed Lease No.: 11042
Section: 26 Township: 26S Range: 30E County: El Paso
Date of Section 26: J 1980 Feet From The South Line and 1980 Feet From The East

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil: ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Getty Trading and Transportation Company P.O. Box 1142, Midland, Texas 79702
Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company Bldg. of the Southwest - Midland, TX 79701
Is gas actually connected? yes 2-4-83

If production is commingled with that from any other lease or pool, give commingling order number:

PRODUCTION DATA

Designate Type of Completion -- (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.
Date Compl. Ready to Prod. 2-25-79 7-14-79 Total Depth 12,441
Name of Producing Formation Top Oil/Gas Pay 12,318
GL 3.019; 5 KB 3.045 Wolfcamp Depth-Casing Shoe 12,339
12,318-12,354

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CKS CEMENT
17	13 3/8"	331	100
12 1/4	9 5/8"	3582	100
8 3/4	7"	11,862	st 800 2nd 925
6 1/8	4 1/2"	12,739	135

TEST DATA AND REQUEST FOR ALLOWABLE

Test must be after recovery of total volume of load oil and must be held to or exceed top allowable for this depth or be for full 24 hours.
Producing Method (Flow, pump, gas lift, etc.)
Casing Pressure
Water-Table
Oil-Table
Grav. of Condensate
Close Size
Gas-MCP

NEW WELL

Length of Test 10 hrs.
3.21
Grav. of Condensate 18.3
Back Pressure 7800
Packer 16'64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kathy A. Shea
Production Technician
2-18-83

OIL CONSERVATION DIVISION

APPROVED MAR 14 1983

Original Signed By
Lois A. Clements
Supervisor District II

TITLE:
This form is to be filed in compliance with RULE 100.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with rule 100.
All portions of this form must be filled out completely for allowable and non-completed wells.
Fill out only Sections I, II, III, and IV for change of owner, well name or number, or transportation other than change of conditions.
Separate forms for each pool to be filled out for each pool in multiple completed wells.