

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE FILE	1
U.S.O.E.	
LAND OFFICE	
TRANSPORTER OIL GAS	1
OPERATOR	1
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

DEC 26 1979

Dyches & Adkisson

O. C. D.
ARTESIA, OFFICE

Address P.O. Box 8425 Midland, Texas 79703

Reason(s) for filing (Check proper box)

New Well
 Recompletion
 Change in Ownership

Change in Transporter of:
 Oil
 Casinghead Gas
 Dry Gas
 Condensate

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
 FLARED AFTER 2-1-80
 UNLESS AN EXEMPTION TO Rule 306
 IS OBTAINED**

If change of ownership give name and address of previous owner

Et. 2-362

DESCRIPTION OF WELL AND LEASE

Lease Name Castile Federal	Well No. 1	Pool Name, including formation Glen Castile; Castile line	Kind of Lease State, Federal or Fee Federal	Lease No. 22998
Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>east</u> Line of Section <u>29</u> Township <u>26-S</u> Range <u>27-E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NA	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit: <u>J</u> Sec.: <u>29</u> Twp.: <u>26-S</u> Rge.: <u>27-E</u> Is gas actually connected? <u>NA</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 11-17-79	Date Compl. Ready to Prod. 11-30-79	Total Depth 925'	P.B.T.D. 975 896					
Elevations (DF, RKB, RT, GR, etc.) 3190 GR	Name of Producing Formation Castile line	Top Oil/Gas Pay 864'	Tubing Depth 894'					
Perforations 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874	Depth Casing Shoe 917'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 3/4"	4 1/2" 2 5/8"	917'	150
	2 3/8"	894'	

3 + Bore
D 2 3/8
12 PER

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-30-79	Date of Test 11-30/12-1-79	Producing Method (Flow, pump, gas lift, etc.) pump
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure
Actual Prod. During Test 9 bbls.	Oil - Bbls. 9 bbls.	Water - Bbls. -0-
		Gas - MCF -0-

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom Dyches
(Signature)
Partner
(Title)
12-11-79
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 27 1979
 BY *W. A. Gussert*
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 100.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.