

GAS-OIL RATIO TESTS

Operator:

Ford Chapman & Associates

Pool

Brushy Draw Delaware

County

Eddy

Address  
c/o Oll Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240

TYPE OF TEST - (X)

Scheduled

Completion

Special

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL.
		U	S	T	R							WATER SBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
Gulf Federal	2	N	24	25E	29S	1/5/81	P	---	---	0	24	29	41	5	TSTM	TSTM
Request allowable assignment																

RECEIVED  
JAN 07 1981  
O. C. D.  
ARTESIA OFFICE

SANTA FE, NM

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)

Agent

(Title)

1/5/81

(Date)